

DISCLAIMER

This site contains a copy of the Company's tariffs. The official tariffs are on file with the relevant state regulatory commissions. While every effort has been made to ensure that the tariffs on this site are accurate and are updated on a timely basis, Atmos does not warrant that they are identical in every respect to the official tariffs on file with the relevant regulatory agencies and expressly disclaims any responsibility or liability for any differences.

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THIS DOCUMENT LAST UPDATED November 1, 2022

ATMOS ENERGY
CORPORATION RATE BOOK
UPDATED NOVEMBER 1, 2022

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ATMOS ENERGY CORPORATION

Docket No. 05-UN-0503

Date Filed: January 22, 2013
Date Effective: May 1, 2013

MISSISSIPPI PUBLIC SERVICE COMMISSION
Billing Rate Codes (First Revised)

Schedule consists of: One Page
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BILLING RATE CODES

<u>BILLING CODES</u>	<u>RATE SCHEDULE AND DESCRIPTION</u>
MSRS_301Y, MSRS_301M	301 – Year-Round Residential Service
MSCM_304M, MSPA_304M	304 – Multi-Unit Housing
MSDM-305Y, MSND_305Y, MSPA_305Y MSCM_3UGL	305 – Year-Round General Gas Service
MSCM_306D, MSND_306D	306 – Small Business Incentive Rider
MSCS_307V, MSNS_307V, MSPS_307V	307 – Intermediate Volume Service
MSCS_308V, MSNS_308V, MSPS_308V	308 – Large Volume Service
MSCM_309I, MSND_309I, MSPA_309I	309 – Interruptible Gas Service – Special
MSRS_331H, MSRS_331G, MSRS_331M	331 – Heating Season-Only Residential Gas Service
MSCM_335H, MSND_335H, MSPA_335H	335 – Heating Season-Only General Gas Service

Docket No. 05-UN-0503

Date Filed: September 7, 2005
Date Effective: October 1, 2005

Schedule consists of: One Page
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RATE SCHEDULE 301
YEAR ROUND RESIDENTIAL SERVICE

AVAILABILITY

At points on Company's existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company.

APPLICATION

To year-round gas service for domestic uses by a residential customer in a private residence or individual family apartment supplied through one meter. Where multi-family dwellings are supplied through one meter, the Customer Charge of the Net Monthly Rate shall be multiplied by the number of single family dwelling units.

NET MONTHLY RATE

Customer Charge:	\$ 6.95
Distribution Charge For All Mcf:	\$ 1.3205 Per Mcf
Monthly Minimum:	\$ 6.95 Per Dwelling Unit

ADJUSTMENTS

First – The amount computed at the above stated charges plus or minus any adjustments resulting from application of Company's Purchased Gas Adjustment Rider, Stable/Rate Adjustment Rider and Weather Normalization Adjustment Rider on file with the Mississippi Public Service Commission.

Second - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 304 (First Revised)

Docket No. 05-UN-0503

Date Filed: September 7, 2005
Date Effective: October 1, 2005

Schedule consists of: One Page
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RATE SCHEDULE 304
MULTI-UNIT HOUSING SERVICE

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company.

APPLICATION

To the total natural gas requirements of any multi-unit housing or apartment project containing not less than ten (10) dwelling units and measured through one meter, when Company owns, operates and maintains the underground distribution system within the project boundaries. Service hereunder is for the exclusive use of the project for itself and its residential tenants and shall not be resold or shared with others. Not applicable to commercial enterprises, concessions, or any other parties or concerns on or outside the project site; not applicable to standby or supplementary service.

NET MONTHLY RATE

Customer Charge:	\$ 20.00
Distribution Charge For All Mcf:	\$ 1.8394 Per Mcf
Monthly Minimum:	\$2.00 per Dwelling Unit

ADJUSTMENTS

First - The amount computed at the above stated charges plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider and Weather Normalization Adjustment Rider on file with the Mississippi Public Service Commission.

Third - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

CONTRACT PERIOD

Not less than one year.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

Issued by: William J. Senter
Vice President, Rates & Regulatory Affairs/Mississippi Division

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 305 (First Revised)

Docket No. 05-UN-0503

Date Filed: September 7, 2005
Date Effective: October 1, 2005

Schedule consists of: One Page
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RATE SCHEDULE 305
YEAR ROUND-GENERAL GAS SERVICE

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company.

APPLICATION

To all year-round gas service for which no specific schedule is provided, supplied at one point of measurement. Service is for the exclusive use of the Customer and shall not be resold or shared with others.

NET MONTHLY RATE

Customer Charge:	\$11.27
Distribution Charge For All Mcf:	\$ 1.7229 Per Mcf
Monthly Minimum:	\$11.27

ADJUSTMENTS

First - The amount computed at the above stated charges plus or minus any adjustments resulting from application of Company's Purchased Gas Adjustment Rider, Stable/Rate Adjustment Rider and Weather Normalization Adjustment Rider on file with the Mississippi Public Service Commission.

Second - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

RIDER SCHEDULE 306
SMALL BUSINESS INCENTIVE RIDER

AVAILABILITY OF SMALL BUSINESS INCENTIVE RIDER

This rider shall apply to any new customer account, except Public Authority customers, requesting service under the Company's Rate Schedule 305. The Company shall be solely responsible for determining customer eligibility.

TERM OF SMALL BUSINESS INCENTIVE RIDER

Eligible customers may commence service under this rider at any time. The incentives are available for each eligible customer for a maximum 12 month period. At the conclusion of the 12 month period, the customer's service shall default to Rate Schedule 305.

INCENTIVES AVAILABLE UNDER SMALL BUSINESS INCENTIVE RIDER

An eligible customer shall receive a twenty-five percent (25%) reduction from both the monthly customer charge and the distribution charge applicable under the Company's Rate Schedule 305. Additionally, the deposit requirement shall be waived for eligible customers.

GENERAL PROVISIONS

This rider also shall be available to any existing Rate Schedule 305 customer expanding its business such that an additional meter is required at a second or more locations. This rider shall not be available to a new customer account that results from a change in ownership of an existing establishment or the relocation of an existing establishment. This rider is also not available for renewal of service following interruptions for reasons such as nonpayment, equipment failure, temporary plant shutdown, strike, economic conditions or any Force Majeure event. Eligible customers who are disconnected from service for nonpayment will no longer qualify to receive the incentives and will default service provided under Rate Schedule 305.

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022Schedule consists of: Two Pages
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**RATE SCHEDULE 307
INTERMEDIATE VOLUME SERVICE**

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

For all gas service to any customer, other than a residential or multi-family housing customer, whose maximum consumption (or estimated maximum consumption in the case of a new customer) during any one day in the twelve-month period preceding the last billing date is less than 1,000 Mcf. Gas Service under this schedule is to be delivered at a single point of delivery and is for the exclusive use of the customer and shall not be resold or shared with others. Not for standby or supplemental service.

Notwithstanding the volume requirements referenced herein, any educational institution qualifying for this Rate as of January 1, 2018 and thereafter participating in Company offered energy efficiency programs shall remain eligible for this Rate.

CHARACTER OF SERVICE

Gas service rendered under this schedule may be firm, interruptible or part firm and part interruptible. Provided, however, that interruptible service under this schedule is not applicable to, nor shall Company be required to contract for interruptible service for, high priority loads which cannot be interrupted and for which no functioning alternate fuel facilities exist. Customer shall nominate the amount of daily firm gas required, such amount to be recognized as the Contract Demand and specifically stated in the Agreement for Gas Service.

NET MONTHLY RATE

Customer Charge:	\$195.90
Demand Charge:	Charge Per Mcf of Contracted Demand as Determined in Purchased Gas Adjustment
Distribution Charge For All Mcf:	\$ 1.6384 Per Mcf
Monthly Minimum:	\$195.90 Plus Contract Demand Charge.

Note: If customer takes gas under Rider Schedule 311, the \$195.90 in the Monthly Minimum and \$195.90 in the Customer Charge increases to \$245.90.

ADJUSTMENTS

First - The amount computed at the above stated charges plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

Third - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 307 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
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RATE SCHEDULE 307
INTERMEDIATE VOLUME SERVICE

DEFINITIONS

"Contract Demand" is the amount of firm gas contracted for and specifically set forth in the Agreement for Gas Service.

"Firm Gas" is the maximum quantity of non-interruptible gas Customer agrees to purchase and Company agrees to deliver during any day.

"Day" is a 24-hour period beginning at 8:00 A.M.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 308 (Third Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
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RATE SCHEDULE 308
LARGE VOLUME SERVICE

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

For all gas service to a customer whose consumption (or estimated consumption in the case of a new customer) during any one day in the twelve-month period preceding the last billing date is 1,000 Mcf or more. Gas service under this schedule is to be delivered at a single point of delivery and is for the exclusive use of the customer and shall not be resold or shared with others. Not for standby or supplementary service.

Notwithstanding the volume requirements referenced herein, any educational institution qualifying for this Rate as of January 1, 2018, and thereafter participating in Company offered energy efficiency programs shall remain eligible for this Rate.

CHARACTER OF SERVICE

Gas Service delivered under this schedule may be Firm, Interruptible or part Firm and part Interruptible. Provided, however, that interruptible service under this schedule is not applicable to, nor shall Company be required to contract for interruptible service for, high priority loads which cannot be interrupted and for which no functioning alternate fuel facilities exist. Customer shall nominate the amount of daily Firm Gas required, such amount to be recognized as the Contract Demand and specifically stated in the Agreement for Gas Service.

NET MONTHLY RATE

Customer Charge:	\$245.90
Demand Charge:	Charge Per Mcf of Contract Demand as Determined in Purchased Gas Adjustment
Distribution Charge For All Mcf:	\$.6561 Per Mcf
Monthly Minimum:	\$245.90 Plus Contract Demand Charge

Note: If Customer takes gas under Rider Schedule 311 the \$245.90 in the Monthly Minimum and the \$245.90 in the Customer Charge increases to \$300.90.

ADJUSTMENTS

First - The amount computed at the above stated charges plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

Third - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 308 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

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RATE SCHEDULE 308
LARGE VOLUME SERVICE

DEFINITIONS

"Contract Demand" is the amount of Firm Gas contracted for and specifically set forth in the Agreement for Gas Service.

"Firm Gas" is the maximum quantity of non-interruptible gas customer agrees to purchase and Company agrees to deliver during any day.

"Day" is a 24-hour period beginning at 8:00 A.M.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 309 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: One Page
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RATE SCHEDULE 309
INTERRUPTIBLE GAS SERVICE-SPECIAL
(FOR: OIL MILLS, COTTON COMPRESSES AND COTTON GINS)

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

Gas service under this schedule is limited to oil mills, cotton compresses and cotton gins. Service shall be supplied at one point of measurement and is for the exclusive use of the customer and shall not be resold or shared with others. Not for standby or supplementary service.

CHARACTER OF SERVICE

Gas service delivered under this schedule shall be entirely Interruptible except for a minor amount of Firm Gas as may be required for heating office facilities. Such minor amount of daily Firm Gas shall be specifically stated in the Agreement for Gas Service. Interruptible Gas sold hereunder shall be subject to curtailment in whole or in part upon four (4) hours prior notice.

NET MONTHLY RATE

Customer Charge:	\$49.59
Distribution Charge For All Mcf:	\$ 1.7780 Per Mcf
Monthly Minimum:	\$49.59

Note: Customer may request for service to be disconnected after six consecutive months billing, provided no gas service is required and during such periods when service is discontinued, the minimum shall not apply.

ADJUSTMENTS

First - The amount computed at the above stated charges plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

Third - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on any other basis where direct allocation is possible.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

Issued by: Wendy S. Collins
Vice President, Rates & Regulatory Affairs/Mississippi Division

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 310 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
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RATE SCHEDULE 310
MUNICIPAL POWER GENERATING SERVICE

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

To all natural gas sold for operation of a municipal electric generating plant supplied at one point of delivery, but not applicable to natural gas sold for pilot light fuel under agreement for pilot light fuel. Service is for the exclusive use of customer and shall not be resold or shared with others. Not for standby or supplemental service.

CHARACTER OF SERVICE

Company at its option, may fully or partially interrupt gas service hereunder during periods of peak demand on Company's system. Customer shall discontinue the use of gas as soon as practicable after receiving notice from Company, but in any event, within four hours after receipt of such notice. Interruption shall continue until Company notifies customer when customer may resume use of gas.

NET MONTHLY RATE

Customer Charge:	\$ 245.90
Distribution Charge For All Mcf:	\$.81 Per Mcf
Monthly Minimum:	\$ 245.90

Note: If Customer takes gas under Rider Schedule 311 the \$245.90 in the Monthly Minimum and the \$245.90 in the Customer Charge increases to \$300.90.

ADJUSTMENTS

First - The amount computed at the above stated charges plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

DEFINITION

"Day" is a 24 hour period beginning at 8:00 A.M.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 310 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
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RATE SCHEDULE 310
MUNICIPAL POWER GENERATING SERVICE

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

NEGOTIATED AGREEMENT

As an alternative to or supplement of the standard service described in this Rate Schedule 310 and upon written agreement of Company and customer approved by the Mississippi Public Service Commission, the customer may elect to receive and the Company may elect to render sales and/or transportation service upon terms and conditions mutually desired and agreed upon by Company and customer.

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022Schedule consists of: Three Pages
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**RATE SCHEDULE 312
END-USE SALES SERVICE**

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company. Additionally, for firm service, upstream capacity will need to be available.

APPLICATION

For all gas service to any customer, other than a residential or multi-family housing customer, whose annual consumption (or estimated annual consumption in the case of a new customer) in the twelve-month period preceding the last billing date is at least 12,000 Mcf. Gas Service under this schedule is to be delivered at a single point of delivery and is for the exclusive use of the customer and shall not be resold or shared with others. Not for standby or supplemental service.

Notwithstanding the volume requirements referenced herein, any educational institution qualifying for this Rate as of January 1, 2018, and thereafter participating in Company offered energy efficiency programs shall remain eligible for this Rate.

CHARACTER OF SERVICE

Gas service rendered under this schedule is firm and/or interruptible. Provided, however, that the Company shall not be required to contract for interruptible service for high-priority loads which cannot be interrupted and for which no functioning alternate fuel facilities exist. All service under this Rate Schedule shall be provided pursuant to a Service Agreement.

NET MONTHLY RATE

Customer Charge:	\$195.90
Firm Demand Charge:	Charge Per Mcf of Contracted Firm Demand as Determined in Purchased Gas Adjustment
Charge For All Mcf:	Pipeline Index Plus \$1.00 Adder includes Atmos Energy's transportation charge, upstream transportation charge, upstream fuel, and a usage variability charge.
Monthly Minimum:	\$195.90 Plus Contracted Firm Demand Charge.

ADJUSTMENTS

First - Sales of gas by Company hereunder shall not be subject to the Purchased Gas Adjustment (PGA) provisions of the Company's rate or rider schedules nor will such volumes be included in the calculation of the PGA. Any volumes purchased by Company for use hereunder during a calendar month which are in excess of the volumes actually taken by qualified customers shall be included in the calculation of the PGA as general system supply. Sales volumes hereunder shall not be considered when distributing to Company's customer refunds from pipeline suppliers.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

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**RATE SCHEDULE 312
END-USE SALES SERVICE**

Third – Plus or minus any adjustment resulting from application of Company's System Integrity Rider on file with the Mississippi Public Service Commission. This amount will be added to the customer charge.

Fourth – Plus a percentage of lost and unaccounted for gas ("LAUF") of 0.5% of monthly billed usage.

Fifth – Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ENERGY DELIVERY PLAN

Company will bill and customer will pay monthly to Company the applicable Energy Delivery Plan Monthly Rate for implementation of Energy Delivery Plan programs (formerly billed under the Energy Efficiency Cost Recovery Rider) as calculated annually with the Stable/Rate Adjustment Rider filing. The monthly rate for billing on or after November 1, 2021, is \$.05601 per Mcf.

DEFINITIONS

"Contract Demand" is the amount of gas contracted for and specifically set forth in the Agreement for Gas Service.

"Day" is a 24-hour period beginning at 9:00 A.M.

"Firm" gas is the maximum quantity of non-interruptible gas Customer agrees to purchase and Company agrees to deliver during any day. Firm gas is subject to curtailment if the Company has inadequate system capacity or supply to provide service to all higher priority customers. Firm gas is only available for Human Needs and Plant Protection purposes. Plant Protection volumes are presumed to be 10% of a customer's typical total MDQ. Should a customer have a higher Plant Protection need, they must document this need to the Company's sole satisfaction. Firm service is billed on a demand charge basis.

"Human Needs" refers to Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. Human Needs also includes small commercial customers that cannot practicably be curtailed without curtailing Human Needs customers.

"Interruptible" gas is subject to interruption if the Company has inadequate system capacity or supply to provide service to all higher priority customers. Interruptible service is billed on a volumetric charge basis.

"LAUF %" represents a percentage of lost and unaccounted for gas, currently 0.5% for this rate schedule.

"MDQ" refers to the Maximum Daily Quantity of gas that a Customer may receive.

"Plant Protection" refers to the gas required to prevent physical harm and/or ensure critical safety to the plant facilities when such need cannot be met by an alternative fuel.

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RATE SCHEDULE 312
END-USE SALES SERVICE

“Pipeline Index” refers to pricing indices utilized for associated pipeline of delivery unless otherwise mutually agreed upon by customer and Company.

“Service Agreement” refers to a transportation contract for service under this Rate Schedule, as contained in the Company’s Rate Book on file with the Mississippi Public Service Commission.

PRICING INDICES

PIPELINE	PRICING INDEX
BBT Midla, LLC	NYMEX
Gulf South	NYMEX
Southern Natural Gas	INSIDE FERC SONAT
Tennessee Gas	INSIDE FERC TGP 500
Texas Gas Transmission	NYMEX

Company reserves the right to change a pricing index if it is no longer representative of supply cost on the respective pipeline and will file such change with the Commission at least sixty (60) days prior to implementation. Gas costs for these customers will be allocated and credited to the PGA at the Pipeline Index.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company’s office.

COMMUNICATION LINE

Customer is required to reimburse Company for installation and maintenance of communication lines and/or equipment for Telemetry and provide access upon reasonable request for maintenance of the same.

UNAUTHORIZED OVERRUNS

On any day in which Customer is given notice to limit the taking of gas to the hourly and/ or daily volumes specified in such notice, any volumes taken in excess of such volumes given by notice shall constitute unauthorized overrun volume. For each such Mcf in excess of its MDQ, Company shall pay an unauthorized overrun penalty to the Company equal to \$15.00 plus the higher of the following: either (1) the daily mid-point price posted in Platt’s Gas Daily for the interconnecting upstream pipeline adjusted for the fuel retention applicable to deliveries associated with the interconnecting upstream pipeline plus the commodity charge and any surcharges applicable to deliveries associated with the interconnecting upstream pipeline for the day on which the overrun took place, or (2) the daily mid-point price posted in Platt’s Gas Daily for the appropriate index based upon the interconnecting upstream pipeline for the day on which the overrun took place.

Issued by: Wendy S. Collins
Vice President, Rates & Regulatory Affairs / Mississippi Division

PRO FORMA DOCUMENT

**FIRM AND/OR INTERRUPTIBLE
END-USE SALES SERVICE AGREEMENT**

THIS AGREEMENT is made and entered into this ___ day of , 20___, by and between ATMOS ENERGY CORPORATION, a Texas and Virginia corporation, hereinafter called "Company," and _____, hereinafter called "End-Use Sales Customer."

WITNESSETH:

WHEREAS, End-Use Sales Customer desires to purchase supplies of natural gas at the Delivery Point as specified in Exhibit A; and

WHEREAS, Company will cause End-Use Sales Customer's full gas requirements to be delivered to Company's Receipt Point as specified in Exhibit A; and

WHEREAS, End-Use Sales Customer has requested and Company agrees to utilize Company's gas distribution facilities to deliver End-Use Sales Customer's gas to a Delivery Point, as specified in Exhibit A, on a firm and/or interruptible supply basis.

NOW, THEREFORE, in consideration of the mutual covenants and promises herein contained, it is agreed as follows:

1. Agreement to make End-Use Sales. Company shall deliver gas for the End-Use Sales Customer's to the Delivery Point, as described in Exhibit A, attached hereto and made a part hereof by this reference, subject to (i) the terms and conditions of Company's appropriate Rate Book (the "Tariff") on file with the Mississippi Public Service Commission ("PSC"); (ii) the availability of system capacity in Company's distribution facilities for transportation of such gas; and (iii) availability of upstream transportation to provide firm service. Unless otherwise defined herein, capitalized terms used herein shall have the meanings thereof as defined in the Company's Rate Book. In the event that adequate system capacity is unavailable, End-Use Sales Customer is subject to interruption of end-use sales service. In the event that supplies of gas are unavailable, End-Use Sales Customer is subject to curtailment/interruption of end-use sales service.
2. Metering. Company shall meter total amounts of natural gas actually delivered to Delivery Point. Such metering shall be at locations determined by Company and shall be owned, operated and maintained by Company.
3. New or Additional Facilities. Unless otherwise agreed to in writing, Company is not obligated to pay for any new or additional facilities that may be required at Delivery Point(s) to accomplish end-use sales service hereunder. If such new or additional facilities are required at any time during the term of this Agreement, Company shall inform End-Use Sales Customer of the need for such facilities and the installation costs associated with said facilities. End-Use Sales Customer shall have sixty (60) days from the date of said notification in which to approve the expenditure for such facilities. Should End-Use Sales Customer decide not to approve the installation of said new or additional facilities, Company shall have the right to terminate this Agreement. All facilities installed by Company shall continue to be owned, operated, and maintained by Company.
4. Liability. Each party shall be responsible for any and all claims for injury to person or persons or damage to property occurring on its respective side of the Delivery Point(s); provided, however, that nothing herein contained shall be construed as relieving or releasing either party from liability for injury or damage, wherever occurring, resulting from its own negligence or the negligence of any of its officers, employees or agents. In no event shall either party be liable for

damages in an amount greater than the degree or percentage of negligence or fault attributable to that party. Each of the parties hereto shall be solely responsible for the injury or damage, wherever occurring, due solely to any defect in equipment installed, furnished or maintained by such party. To the extent Customer, through its action or inaction, causes the Company to incur penalties on an upstream interconnecting pipeline, Customer is responsible for those penalties.

5. Force Majeure. The term Force Majeure shall mean circumstances not within the control of the parties and which, by the exercise of due diligence, the affected party is unable to overcome. Force Majeure shall include, but not be limited to, acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, terrorism, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests, and restraints of governments and people, civil disturbances, explosions, breakage or accident to wells, machinery or lines of pipe, freezing of wells or lines of pipe and partial or entire failure of wells. The term Force Majeure shall also include the inability or delay of a party to acquire, at reasonable cost, materials, supplies, servitudes, right of way grants, transportation agreements with parties other than Company, permits, licenses or permissions from any governmental agency to enable such party to fulfill its obligations hereunder.

In the event either party is rendered wholly or partially unable to carry out its obligations under this Agreement due to a Force Majeure event, such party shall give notice and provide the full particulars of such Force Majeure, in writing or by electronic data transmitted to the other party as soon as is reasonably possible after the occurrence of the caused relied on. The obligations of the parties, other than to make payments of amounts due hereunder, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused, but for no longer period. The affected party shall use good faith and due diligence to remedy the Force Majeure event in a commercially reasonable manner.

It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.

6. Term - Effective Date. This Agreement shall be in full force and effect for an Initial Term beginning on and ending on the dates stated in Exhibit A, and shall extend thereafter from year to year, unless and until terminated by either party upon at least three hundred and sixty-six (366) days' written notice to the other party prior to the expiration of said one (1) year period or any yearly period thereafter.
7. Assignment - Consent. This Agreement shall not be assigned by End-Use Sales Customer without prior written consent of Company, and shall apply only to the delivery and sale of natural gas to Delivery Point(s) as listed on the attached Exhibit A.
8. Other Terms and Conditions.
 - a. End-Use Sales Customer acknowledges and agrees that gas sales service provided hereunder is subject to the terms and conditions of Rate Schedule 312 as on file in the Tariff and as it may be amended from time to time with the approval or acceptance of the PSC, and such terms and conditions which are incorporated herein as part of this Agreement.
 - b. This Agreement, and all its rates, terms and conditions as set out in this Agreement and as set out in the Tariff provisions which are incorporated into this Agreement by reference, shall at all times be subject to modification by order of the PSC upon notice and hearing and a finding of good cause therefor. In the event that any party to this Agreement

EXHIBIT A

END-USE SALES SERVICE AGREEMENT DATED _____, 20____

BETWEEN ATMOS ENERGY CORPORATION

AND _____

BEGINNING DATE: _____

ENDING DATE: _____

CONTRACT DEMAND

FIRM MDQ: _____ (FOR HUMAN NEEDS AND/OR PLANT PROTECTION PURPOSES ONLY)

INTERRUPTIBLE MDQ: _____ (NOT AVAILABLE FOR HUMAN NEEDS)

MAXIMUM HOURLY USAGE: _____

RATE: Southern Natural Tennessee Gas Pipeline
 Gulf South Texas Gas
 American Midstream NYMEX
 Other: _____

POINT OF RECEIPT: _____

POINT OF DELIVERY: _____

MINIMUM PRESSURE (if applicable): _____

LAUF %: Per Rate Schedule 312
 Other: _____

MINIMUM MARGIN REQUIREMENTS (if applicable): _____

ADDITIONAL AGREEMENTS APPROVED BY BOTH PARTIES (if applicable):

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RATE SCHEDULE 313
TRANSPORTATION SERVICE

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company.

APPLICATION

For all gas service to any customer, other than a residential or multi-family housing customer, whose annual consumption (or estimated annual consumption in the case of a new customer) in the twelve-month period preceding the last billing date is at least 12,000 Mcf. Gas Service under this schedule is to be delivered at a single point of delivery and is for the exclusive use of the customer and shall not be resold or shared with others. Not for standby or supplemental service.

Notwithstanding the volume requirements referenced herein, any educational institution qualifying for this Rate as of January 1, 2018, and thereafter participating in Company offered energy efficiency programs shall remain eligible for this Rate.

CHARACTER OF SERVICE

Gas service rendered under this schedule may be firm and/or interruptible. Provided, however, that Company shall not be required to contract for interruptible service for high-priority loads which cannot be interrupted and for which no functioning alternate fuel facilities exist. Customer shall nominate the amount of daily gas required to the Company. All service under this Rate Schedule shall be provided pursuant to a Service Agreement.

NET MONTHLY RATE

Customer Charge:	\$195.90
Firm Demand Charge:	Charge Per Mcf of Contracted Firm Demand as Determined in Purchased Gas Adjustment
Charge For All Mcf:	\$.62 Per Mcf
Monthly Minimum:	\$195.90 Plus Contracted Firm Demand Charge.

ADJUSTMENTS

First - Transportation of gas by Company hereunder shall not be subject to the Purchased Gas Adjustment (PGA) provisions of the Company's rate or rider schedules nor will such volumes be included in the calculation of the PGA. Transportation volumes hereunder shall not be considered when distributing to Company's customer refunds from pipeline suppliers.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider on file with the Mississippi Public Service Commission.

Third – Plus or minus any adjustment resulting from application of Company's System Integrity Rider on file with the Mississippi Public Service Commission. This amount will be added to the customer charge.

Fourth – Plus a percentage of lost and unaccounted for gas "LAUF" of 0.5% of monthly billed usage.

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**RATE SCHEDULE 313
TRANSPORTATION SERVICE**

Fifth - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ENERGY DELIVERY PLAN

Company will bill and customer will pay monthly to Company the applicable Energy Delivery Plan Monthly Rate for implementation of Energy Delivery Plan programs (formerly billed under the Energy Efficiency Cost Recovery Rider) as calculated annually with the Stable/Rate Adjustment Rider filing. The monthly rate for billing on or after November 1, 2021, is \$.05601 per Mcf.

DEFINITIONS

"Contract Demand" is the amount of gas contracted for and specifically set forth in the Agreement for Gas Service.

"Day" is a 24-hour period beginning at 9:00 A.M.

"Firm" gas service is the maximum quantity of non-interruptible gas service Customer agrees to purchase and Company agrees to deliver during any day. Firm gas is subject to curtailment if the Company has inadequate system capacity or supply to provide service to all higher priority customers. Firm service is billed on a demand charge basis.

"Interruptible" gas is subject to interruption if the Company has inadequate system capacity or supply to provide service to all higher priority customers. Interruptible service is billed on a volumetric charge basis.

"LAUF %" represents a percentage of lost and unaccounted for gas, currently 0.5% for this rate schedule.

"MDQ" refers to the Maximum Daily Quantity of gas that a Customer may receive.

"OFO" refers to an Operational Flow Order.

"Operational Balancing Agreement" refers to a contract between two parties, which specifies the procedures to manage operating variances at an interconnect.

"Service Agreement" refers to a transportation contract for service under this Rate Schedule, as contained in the Company's Rate Book on file with the Mississippi Public Service Commission.

"FERC Tariff" refers to the filed FERC Gas Tariff of an upstream pipeline that interconnects with the Company's Mississippi distribution systems.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

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RATE SCHEDULE 313
TRANSPORTATION SERVICE

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

COMMUNICATION LINE

Customer is required to reimburse Company for installation and maintenance of communication lines and/or equipment for Telemetry and provide access upon reasonable request for maintenance of the same.

IMBALANCES

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities, reflecting any adjustments necessary for LAUF.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where:

"Dth_{Customer}" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for LAUF.

"Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure: If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "Cash Out Method." If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the rates described in the following "Cash Out Method."

Cash Out Method**Imbalance Volumes**

0% up to 5%¹ of Dth Customer
5% up to 10%¹ of Dth Customer
10% up to 15%¹ of Dth Customer
15% up to 20%¹ of Dth Customer
20% and over¹ of Dth Customer

For Positive Imbalances

@ 100% of Index Price²
@ 85% of Index Price²
@ 70% of Index Price²
@ 60% of Index Price²
@ 50% of Index Price²

For Negative Imbalances

@ 100% of Index Price
@ 115% of Index Price
@ 130% of Index Price
@ 140% of Index Price
@ 150% of Index Price

¹ Not to exceed Imbalance volumes

² The index price will equal the effective cash out index price determined as follows:

- If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in *Platt's Gas Daily*, plus the highest applicable pipeline fuel and transportation charges.

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- If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in *Platt's Gas Daily*, plus the lowest applicable pipeline fuel and transportation charges
- In addition to other tariff provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into Company's facilities.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO.

Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is buying gas from a marketer with which it has an agency agreement, it is the responsibility of the marketer, not Company, to convey OFOs to Customers it sells to. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (1) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (2) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the upstream pipeline to Company for Customer. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (1)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by upstream pipeline to Company for Customer in violation of the above "condition (2)" OFO shall constitute an unauthorized delivery by Customer to Company. Unauthorized receipts or deliveries during the effectiveness of an OFO shall be subject to an OFO Charge per Mcf for each Mcf of unauthorized receipts or deliveries, as applicable. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur.

Company may, in its sole discretion, issue an OFO to an individual Customer or an individual marketer using Transportation Service without issuing an OFO to all Customers taking Transportation Service. The OFO Charge per Mcf shall be equal to \$15.00 plus the higher of the following: either (1) the daily mid-point price posted in *Platt's Gas Daily* for the interconnecting upstream pipeline adjusted for the fuel retention applicable to deliveries associated with the interconnecting upstream pipeline plus the commodity charge and any surcharges applicable to deliveries associated with the interconnecting upstream pipeline for the day on which the OFO was violated, or (2) the daily mid-point price posted in *Platt's Gas Daily* for the appropriate index based upon the interconnecting upstream pipeline for the day on which the OFO was violated. Such OFO Charge shall be in addition to any other

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 313 (Original)

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RATE SCHEDULE 313
TRANSPORTATION SERVICE

charges under this rate schedule. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of OFO Charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company. Company may, in its sole discretion, issue an OFO to an individual Customer or an individual marketer taking Transportation Service if such Customer or marketer develops a short or long imbalance of 10% or more, on a daily or accumulative basis.

UNAUTHORIZED OVERRUNS

On any day in which Customer takes a quantity of gas in excess of its MDQ, for each such Dth in excess of its MDQ, it shall pay an unauthorized overrun penalty to the Company equal to \$15.00 plus the higher of the following: either (1) the daily mid-point price posted in Platt's Gas Daily for the interconnecting upstream pipeline adjusted for the fuel retention applicable to deliveries associated with the interconnecting upstream pipeline plus the commodity charge and any surcharges applicable to deliveries associated with the interconnecting upstream pipeline for the day on which the overrun took place, or (2) the daily mid-point price posted in Platt's Gas Daily for the appropriate index based upon the interconnecting upstream pipeline for the day on which the overrun took place.

PRO FORMA DOCUMENT

FIRM AND/OR INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this ___ day of , 20___, by and between ATMOS ENERGY CORPORATION, a Texas and Virginia corporation, hereinafter called "Company," and _____, hereinafter called "Transportation Customer."

WITNESSETH:

WHEREAS, Transportation Customer has by separate agreement acquired supplies of natural gas from the Receipt Point as specified in Exhibit A attached hereto, hereinafter referred to as "Transportation Customer's gas," to be delivered to Delivery Point as specified in Exhibit A; and

WHEREAS, Transportation Customer will cause Transportation Customer's full gas requirements to be delivered to Company's Receipt Point as specified in Exhibit A; and

WHEREAS, Transportation Customer has requested and Company agrees to utilize Company's gas distribution facilities to receive and transport Transportation Customer's gas from a Receipt Point to a Delivery Point, as specified in Exhibit A, on a firm capacity and/or interruptible basis.

NOW, THEREFORE, in consideration of the mutual covenants and promises herein contained, it is agreed as follows:

1. Agreement to Transport. Company shall transport equivalent volumes of Transportation Customer's gas from the Receipt Point to the Delivery Point, as described in Exhibit A, attached hereto and made a part hereof by this reference, subject to (i) the terms and conditions of Company's appropriate Rate Book (the "Tariff") on file with the Mississippi Public Service Commission ("PSC"); (ii) the availability of system capacity in Company's distribution facilities for transportation of such gas; and (iii) receipt of adequate supplies of such gas by Company. Unless otherwise defined herein, capitalized terms used herein shall have the meanings thereof as defined in the Company's Rate Book. In the event that adequate system capacity is unavailable, Transportation Customer is subject to interruption of transportation service. In the event that supplies of Transportation Customer's gas are unavailable, Transportation Customer is subject to curtailment/interruption of transportation service.
2. Metering. Company shall meter total amounts of natural gas actually delivered to Delivery Point. Such metering shall be at locations determined by Company and shall be owned, operated and maintained by Company.
3. Imbalance Resolution. To the extent that Customer's actual gas usage at the Point of Delivery differs from the quantities of gas supplied by Customer at the Point of Receipt, the Company may impose imbalance penalties and/or charges on the Customer. Such penalties and charges shall be based upon the imbalance provisions in Rate Schedule 313. The imposition of such penalties and/or charges upon Customer shall not be dependent upon the Company's incurrence of penalties and/or charges from any third party.
4. New or Additional Facilities. Unless otherwise agreed to in writing, Company is not obligated to pay for any new or additional facilities that may be required at Delivery Point(s) to accomplish transportation service hereunder. If such new or additional facilities are required at any time during the term of this Agreement, Company shall inform Transportation Customer of the need for such facilities and the installation costs associated with said facilities. Transportation Customer shall have sixty (60) days from the date of said notification in which to approve the expenditure for such facilities. Should Transportation Customer decide not to approve the installation of said new or additional facilities, Company shall have the right to terminate this

Agreement. All facilities installed by Company shall continue to be owned, operated, and maintained by Company.

5. Liability. Each party shall be responsible for any and all claims for injury to person or persons or damage to property occurring on its respective side of the Delivery Point(s); provided, however, that nothing herein contained shall be construed as relieving or releasing either party from liability for injury or damage, wherever occurring, resulting from its own negligence or the negligence of any of its officers, employees or agents. In no event shall either party be liable for damages in an amount greater than the degree or percentage of negligence or fault attributable to that party. Each of the parties hereto shall be solely responsible for the injury or damage, wherever occurring, due solely to any defect in equipment installed, furnished or maintained by such party. To the extent Customer, through its action or inaction, causes the Company to incur penalties on an upstream interconnecting pipeline, Customer is responsible for those penalties.
6. Force Majeure. The term Force Majeure shall mean circumstances not within the control of the parties and which, by the exercise of due diligence, the affected party is unable to overcome. Force Majeure shall include, but not be limited to, acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, terrorism, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests, and restraints of governments and people, civil disturbances, explosions, breakage or accident to wells, machinery or lines of pipe, freezing of wells or lines of pipe and partial or entire failure of wells. The term Force Majeure shall also include the inability or delay of a party to acquire, at reasonable cost, materials, supplies, servitudes, right of way grants, transportation agreements with parties other than Company, permits, licenses or permissions from any governmental agency to enable such party to fulfill its obligations hereunder.

In the event either party is rendered wholly or partially unable to carry out its obligations under this Agreement due to a Force Majeure event, such party shall give notice and provide the full particulars of such Force Majeure, in writing or by electronic data transmitted to the other party as soon as is reasonably possible after the occurrence of the caused relied on. The obligations of the parties, other than to make payments of amounts due hereunder, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused, but for no longer period. The affected party shall use good faith and due diligence to remedy the Force Majeure event in a commercially reasonable manner.

It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the party having the difficulty.

7. Term - Effective Date. This Agreement shall be in full force and effect for an Initial Term beginning on and ending on the dates stated in Exhibit A, and shall extend thereafter from month to month, unless and until terminated by either party upon at least thirty (30) days' written notice to the other party prior to the expiration of said one (1) month period or any monthly period thereafter.
8. Assignment - Consent. This Agreement shall not be assigned by Transportation Customer without prior written consent of Company, and shall apply only to the transportation of natural gas to Delivery Point(s) as listed on the attached Exhibit A.
9. Other Terms and Conditions.
 - a. Transportation Customer acknowledges and agrees that gas transportation service provided hereunder is subject to the terms and conditions of Rate Schedule 313 as on file in the Tariff and as it may be amended from time to time with the approval or

EXHIBIT A

TRANSPORTATION SERVICE AGREEMENT DATED _____, 20____

BETWEEN ATMOS ENERGY CORPORATION

AND _____

BEGINNING DATE: _____

ENDING DATE: _____

CONTRACT DEMAND

FIRM MDQ: _____

INTERRUPTIBLE MDQ: _____

MAXIMUM HOURLY USAGE: _____

RATE: Per Rate Schedule 313
 Tiered Rates: _____
 Other: _____

POINT OF RECEIPT: _____

POINT OF DELIVERY: _____

MINIMUM PRESSURE (if applicable): _____

LAUF %: Per Rate Schedule 313
 Other: _____

MINIMUM MARGIN REQUIREMENTS (if applicable): _____

ADDITIONAL AGREEMENTS APPROVED BY BOTH PARTIES (if applicable):

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RATE SCHEDULE 323
SPOT GAS SALE AND/OR TRANSPORTATION PRICING RIDER

APPLICATION OF SPOT GAS PRICING RIDER

This rider shall apply to any existing qualifying customer under Company's Rate Schedules 307, 308, 309, and 310, who has executed and delivered to Company, in a form satisfactory to Company, a Supplement to the Agreement for Gas Service for Spot Gas Sales and/or Transportation (Supplement) to implement sales or transportation under this rider schedule prior to November 1, 2022. Except as expressly provided in this rider, the other provisions of the Agreement for Gas Service and the applicable rate schedule under which customer is presently being served shall apply.

Notwithstanding the volume requirements referenced herein, any educational institution qualifying for this Rate as of January 1, 2018, and thereafter participating in Company offered energy efficiency programs shall remain eligible for this Rate.

AVAILABILITY OF SPOT GAS PRICING RIDER

When Company arranges to purchase Spot Gas or similar market-priced, interruptible supplies, Company may, at its sole option, offer the opportunity to purchase any and all such supplies to any qualifying customer or customers. Service under this rider schedule is not available for standby service.

When sufficient capacity is available on Company's system and such transportation would not, in Company's opinion, have a detrimental effect on Company's operations, SPOT transportation service may be offered, at Company's sole option, to qualifying customers for, but not limited to, customer owned intrastate gas or customer owned gas transported to Company's system by an interstate pipeline for redelivery to customer by Company.

In the event at any time the Company determines that there have been changed circumstance which, in the Company's opinion, would cause any customer taking service hereunder to no longer qualify for such service, then Company may so notify customer and suspend the availability of the service hereunder to such customer.

CHARACTER OF SERVICE

Sales or transportation of gas under this rider will enable the Company, on a best efforts basis and at its sole option, to sell and/or transport SPOT gas to individual qualifying customers at a price level competitive with other gas sources available. Sales or transportation service under this rider shall be fully interruptible and subject to the terms and conditions of any gas purchase and/or transportation agreement between Company and any other party supplying or transporting the SPOT gas and to the terms and conditions set out in the applicable Supplement to Agreement for Gas Service for Spot Gas Sales and/or Transportation. Service is further conditioned upon availability of sufficient capacity on Company's system. Sales volumes delivered under this rider are sold to customer based on the cost incurred by Company for the gas so designated for the sale and not upon the rolled-in cost of all Company's supplies.

RATE FOR INTERRUPTIBLE SALES SERVICE UNDER SPOT GAS PRICING RIDER

Company may, at its sole option establish Spot Rates from time to time by pipeline supply area and varying purchase periods under this rider at any level as long as the maximum selling price does not exceed the price (including the commodity purchased gas adjustment) as calculated according to customer's otherwise applicable rate or rider schedule for the same sales volume nor does the minimum selling price fall below the cost (including applicable transportation, if any) incurred by the Company for gas designated for such sales.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 323 (Third
Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

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RIDER SCHEDULE 323
SPOT GAS SALE AND/OR TRANSPORTATION PRICING RIDER

RATE FOR INTERRUPTIBLE SALES SERVICE UNDER SPOT GAS PRICING RIDER- continued

Should the taking of interruptible SPOT gas by any customer or group of customers cause Company to incur additional costs as a result of exceeding its entitlement from its pipeline suppliers, Company shall have the right, prior to delivery of such gas, to notify each affected customer of the terms and conditions of continued delivery. Each customer choosing to accept delivery of such gas, subject to notice, shall pay an amount equal to any additional costs incurred by Company for gas delivered to the customer.

RATE FOR INTERRUPTIBLE TRANSPORTATION SERVICE

Company will bill and customer will pay monthly to Company all costs Company is billed by any other party or parties transporting SPOT gas delivered to customer, plus the applicable Net Monthly Transportation Rate per MMBTU of \$.62.

AMOUNT TO BE BILLED CUSTOMER

The amount to be billed to a customer under this rider shall be the greater of the minimum bill under the otherwise applicable rate schedule or the amount calculated under this rider.

STABLE/RATE ADJUSTMENT

Sales or transportation of gas by Company hereunder shall not be subject to the Second Adjustment (referred to as Stable/Rate Adjustment) provisions of the Company's rate or rider schedules.

PURCHASED GAS ADJUSTMENT (PGA)

Sales or transportation of gas by Company hereunder shall not be subject to the Purchased Gas Adjustment (PGA) provisions of the Company's rate or rider schedules nor will such volumes be included in the calculation of the PGA. Any volumes purchased by Company for use hereunder during a calendar month which are in excess of the volumes actually taken by qualified customers shall be included in the calculation of the PGA as general system supply. Spot sales or transportation volumes hereunder shall not be considered when distributing to Company's customer refunds from pipeline suppliers.

ENERGY DELIVERY PLAN

Company will bill and customer will pay monthly to Company the applicable Energy Delivery Plan Monthly Rate for implementation of Energy Delivery Plan programs (formerly billed under the Energy Efficiency Cost Recovery Rider) as calculated annually with the Stable/Rate Adjustment Rider filing. The monthly rate for billing periods beginning November. 1, 2021 is \$.05601 per Mcf.

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RIDER SCHEDULE 323
SPOT GAS SALE AND/OR TRANSPORTATION PRICING RIDER

COST OF ANY ADDITIONAL FACILITIES

Additional facilities required, if any, to provide service under this rider shall be provided for in the Supplement and the cost thereof shall be paid by customer.

DEFINITIONS

- (1) "Qualifying Customer" or "Qualified Customer" means any customer that (a) qualifies under the provisions stated in this schedule regarding receipt of Spot Gas, in Company's judgment, (b) purchases at least 12,000 MMBTU's of gas annually under normal conditions, (c) who has executed with Company a Supplement to Agreement for Gas Service for Spot Gas Sales and/or Transportation, and (d) who has amended his existing Agreement for Natural Gas Service to incorporate Company's current "Supplemental Service Rider".
- (2) "Spot Rate" means the selling price or rate provided for in the Supplement to Agreement for Gas Service for Spot Gas Sales and/or Transportation with each particular customer. From time to time, usually monthly, a notice showing the one month "Spot Gas" rate available in each pipeline supply area shall be filed with the Commission and shall, until changed by filing a new notice, be the available contract rate to be offered to qualified customers, desiring monthly purchase, on a first come, first served basis and subject to the underlying gas supply obtained or designated by Company for such sales. If a customer desires a "Spot Gas" Agreement for a period longer than one month, the customer shall make its requirements known to the Company and Company shall advise the customer of the Company's "Spot Rate" for such a period. While the availability of "Spot Gas" for any period at any particular rate is subject to many factors beyond the control of the Company; Company will make a good faith effort to make "Spot Gas" available to Customers with similar circumstances at a similar rate. Subject to the foregoing, the "Spot Gas" rate for periods of more than one month shall be negotiable rate with each customer and made available on a first come, first served basis, and subject to Company obtaining sufficient gas to resell at such rate. With respect to "Spot Gas" Agreements for a period longer than one month, a copy of each such Supplement and amendments thereto, if any, in the form as agreed to by the parties shall be filed with the Mississippi Public Service Commission prior to any service being rendered thereunder and upon such filing said Agreement and this rider schedule shall be the applicable sales or services to such customer

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 325 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
Page 1 of 2

RATE SCHEDULE 325
GAS SERVICE FOR MUNICIPAL DISTRIBUTORS

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

For all gas service to municipal gas distribution systems supplied at one point of delivery. Not for standby or supplemental service.

CHARACTER OF SERVICE

Gas Sales and/or Transportation Service under this schedule shall be firm up to the Contract Demand. Customer shall nominate the amount of daily Firm Service required, such amount to be recognized as the Contract Demand and specifically stated in the Agreement for Natural Gas Service. In the event that no effective Agreement for Natural Gas Service is in place, then the Contract Demand shall be the largest daily volume of gas service provided to Customer during the most recent 12 month period.

At Customer's election, and subject to Customer's execution and delivery to Company, in a form satisfactory to Company, of a Supplement to Agreement for Natural Gas Service (Transportation), Company shall provide transportation service for Customer-owned gas delivered to Company at mutually acceptable points of receipt into Company's distribution system from which such transported gas can be redelivered to Customer.

Subject to the terms of the Agreement for Natural Gas Service and Supplements thereto, gas service under this schedule may be sales service, transportation service, or any combination thereof, up to a maximum combined daily delivery equal to the Contract Demand.

NET MONTHLY RATE

Demand Charge:	Charge Per Mcf of Contract Demand as Determined in Purchased Gas Adjustment
Sales Commodity Charge:	\$ 3.07/Mcf for Sales gas delivered
Transportation Charge:	\$.62/Million BTU for transportation gas delivered
Minimum Bill:	Contract Demand Charge

ADJUSTMENTS

First - The amount computed at the above stated Sales Commodity Charge may be adjusted by multiplying such amount by a fraction which is determined by dividing the monthly average of the daily BTU content per cubic foot of the gas delivered to Customer by 1,000. For the purpose of determining such average heating value, Company may rely on reports furnished by Company's supplier.

Second - Plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission. This adjustment shall not apply to the Transportation Charge.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 325 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
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RATE SCHEDULE 325
GAS SERVICE FOR MUNICIPAL DISTRIBUTORS

ADJUSTMENTS - continued

Third - Plus the applicable proportionate part of any directly allowable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operations and which the Company is legally obligated to pay on the basis of meters, customers, or rates of or revenue from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

DEFINITIONS

"Contract Demand" is the amount of firm service contracted for and specifically set forth in the Agreement for Gas Service.

"Firm Service" is the maximum quantity of non-interruptible gas service Customer agrees to pay for and Company agrees to deliver during any day.

"Day" is a 24-hour period beginning at 8:00 A.M.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service, without waiving any other rights Company may have to pursue collection, including recovery of legal costs.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
Index of Application
Docket No. 05-UN-0503

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 326 (Second Revised)

Date Filed: January 22, 2013
Date Effective: May 1, 2013

Schedule consists of: Three Pages
Page 1 of 3

RIDER SCHEDULE 326
WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICATION

The Weather Normalization Adjustment ("WNA") stated herein shall apply to billings for gas service under Rate Schedules 301, 304, 305, 331 and 335. The WNA shall apply to total gas usage during Company's cycle billing revenue periods starting with bills rendered on and after the first day of November and ending on the last day of April.

DEFINITIONS

- (a) WNA Period is comprised of cycle billing periods and off-cycle billing periods starting with bills rendered on and after the first day of November and ending on the last day of April.
- (b) Non-heating Period is comprised of all cycle billing periods and off-cycle billing periods that do not end during the WNA period.
- (c) WNA Billing Period is any billing period ending during the WNA period.
- (d) Daily Base Load Consumption ("DBLC") is the estimated daily consumption for non-heating purposes for each Customer to whom the WNA applies. For Customers receiving service for heating only, DBLC shall be zero. For Customers receiving year-round service and where sufficient billing history exists in Company's records, the DBLC shall be the average daily consumption during the most recent non-heating period multiplied as follows:

November	1.05
December	1.10
January	1.20
February	1.20
March	1.15
April	1.10

For all other Customers, the DBLC shall be one hundred cubic feet per day.

- (e) Base Load Consumption ("BLC") is the DBLC multiplied by the actual number of days in the WNA billing period.
- (f) Heating Load Consumption ("HLC") is the difference between (1) total gas consumption for a WNA billing period and (2) BLC for the same period. If HLC is calculated to be less than zero, it is given an assumed value equal to zero.
- (g) Heating Degree Days ("HDD") is the difference between (1) 65 degrees Fahrenheit and (2) the average actual temperature for a given day. HDD is zero whenever the average temperature is above 65 degrees. HDD also refers to the sum of the daily heating degree days for those days comprising a WNA billing period.

Heating degree day data shall be maintained for, and shall be applied to, billings in each of Company's operating districts.

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
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Docket No. 05-UN-0503

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 326 (First Revised)

Date Filed: September 7, 2005
Date Effective: October 1, 2005

Schedule consists of: Three Pages
Page 2 of 3

RIDER SCHEDULE 326
WEATHER NORMALIZATION ADJUSTMENT RIDER

DEFINITIONS- continued

(h) Normal Heating Degree Days ("NHDD") for any calendar day is the thirty-year average of actual heating degree days for that calendar day. NHDD also refers to the sum of the daily normal heating degree days for those days comprising a WNA billing period.

Normal heating degree day data shall be maintained for, and shall be applied to, billings in each of Company's operating districts.

(i) Actual Consumption ("AC") is the total actual consumption for a WNA billing period.

(j) Normalized Consumption ("NC") is calculated for each WNA billing period in the following manner: $NC = BLC + (HLC * (NHDD/HDD))$

(k) Distribution Charge ("DC") is the per Ccf unit rates for service under the Rate Schedules to which this Rider Schedule applies.

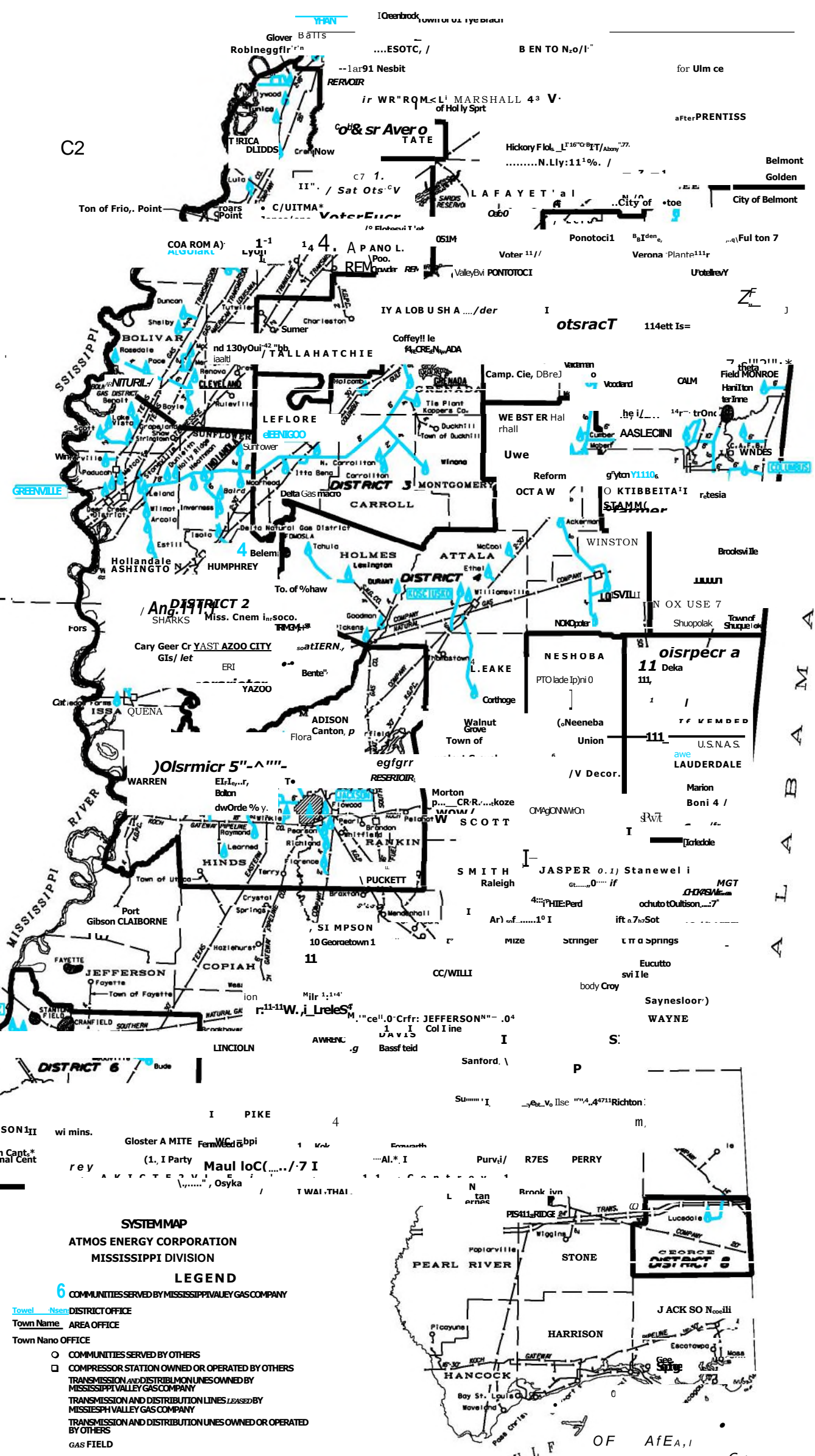
OPERATION OF WEATHER NORMALIZATION ADJUSTMENT

Billings for a WNA billing period are adjusted by utilizing normalized consumption to calculate the non-gas cost portion of the bill rather than actual consumption. The gas cost portion of the bill is unaffected.

The method of calculating bills (before application of sales tax and adjustments other than the Purchased Gas Adjustment) when the WNA is applied is as follows:

Non-gas Revenue	= NC * DC
Gas Revenue	= AC * Current PGA
Total Bill	= Non-gas Revenue + Gas Revenue

The temperature zones for application of the WNA are depicted in the following system map. Temperature zones shall be identical to and co-extensive with each of Company's operating districts as they are now, or may hereafter be organized.



C2

4

0

0

a

- SYSTEM MAP**
ATMOS ENERGY CORPORATION
MISSISSIPPI DIVISION
LEGEND
- 6 COMMUNITIES SERVED BY MISSISSIPPI VALLEY GAS COMPANY
 - Towel - Nsen DISTRICT OFFICE
 - Town Name AREA OFFICE
 - Town Nano OFFICE
 - COMMUNITIES SERVED BY OTHERS
 - COMPRESSOR STATION OWNED OR OPERATED BY OTHERS
 - TRANSMISSION AND DISTRIBUTION LINES OWNED BY MISSISSIPPI VALLEY GAS COMPANY
 - TRANSMISSION AND DISTRIBUTION LINES LEASED BY MISSISSIPPI VALLEY GAS COMPANY
 - TRANSMISSION AND DISTRIBUTION LINES OWNED OR OPERATED BY OTHERS
 - GAS FIELD

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
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Docket No. 05-UN-0503

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Sixth Revised)

Date Filed: October 27, 2021
Date Effective: November 1, 2021

Schedule consists of: Twenty-Seven Pages
Page 1 of 27

RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

APPLICABILITY

Stable/Rate is applicable to all Company rate schedules except Rate Schedule 319 (Flex Rate), Rate Schedule 323 (Spot Gas Sales and/or Transportation) and Rate Schedule 325 (Municipal Gas Distributors). Stable/Rate is not applicable to special contracts with manufacturers specifically approved by the Commission under MCA §77-3-35(1). Stable/Rate is also not applicable to the System Integrity Rider, and the Supplemental Growth Rider. To the extent that any provision in this plan may conflict with applicable statutes, said statutes shall be controlling.

EXPLANATION

Immediately following the end of each Annual Period during the operation of this tariff, a determination is made in accordance with this tariff as to whether or not the Company's jurisdictional revenues should be increased, decreased, or remain the same. If it is determined that jurisdictional revenues should be increased or decreased, billings under the above referenced rate schedules are adjusted in the manner and for the time period provided. This adjustment is added to or subtracted from the billings rendered under other rate schedules then in effect and the revised billings constitute the rates in effect until changed as provided by this tariff or as otherwise provided by law. The determination of whether to change revenues and, if so, the calculation of the Stable/Rate adjustment is made for each Annual Period as follows:

- (1) Determine Company's Expected Return which is expressed as a percentage return on Rate Base Equity.
- (2) Annually determine the Benchmark Return on Rate Base Equity.
- (3) Annually determine the Company's current Performance Adjuster.
- (4) Add or subtract the Company's Performance Adjuster to or from the Benchmark Return to establish the Company's Performance Based Benchmark Return.
- (5) Compare Company's Expected Return to the Company's Performance Based Benchmark Return to determine whether revenues should be increased, decreased, or remain the same.
- (6) If the Expected Return is either higher or lower than the Performance Based Benchmark Return then the revenue increase or decrease necessary to achieve the Performance Based Benchmark Return is calculated in accord with Appendix "C".
- (7) If it is determined that a change in revenues should be made, then a change shall be made as follows:
 - (a) If, for the twelve month period ended March 31, the Company's Expected Return as defined below, is below the Performance Based Benchmark Return as defined below, the Stable/Rate Adjustment factor shall be increased by the amount necessary to make the Expected Return equal to the Performance Based Benchmark Return.
 - (b) If, for the twelve month period ended March 31, the Company's Expected Return as defined below, is above the Performance Based Benchmark Return as defined below, then the Stable/Rate Adjustment Factor shall be decreased by the amount necessary to make the Expected Return equal to the Performance Based Benchmark Return, subject to Paragraph 8 below, subject to Paragraph 8 below.
- (8) If the revenue deficiency or excess calculated in accord with Appendix "C" is less than \$250,000, no change in revenue will occur.

ATMOS ENERGY CORPORATION
Availability: As indicated below
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MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Fourth Revised)

Date Filed: November 1, 2018
Date Effective: November 1, 2018

Schedule consists of: Twenty-Seven Pages
Page 2 of 27

RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

DEFINITIONS

- (1) "Expected Return" is defined as Net Income divided by average Rate Base Equity expressed as a percentage return on Rate Base Equity and calculated in accordance with Appendix "A".
- (2) "Net Income" is defined as Revenues less Expenses, all as more fully set forth in Appendix "A".
- (3) "Revenues" are defined as those Test Year jurisdictional revenues specified in Appendix "A" and adjusted for Known and Measurable Changes.
- (4) "Expenses" are defined as those jurisdictional Test Year expenses, including allocated expenses, specified in Appendix "A" and adjusted for Known and Measurable Changes.
- (5) "Rate Base Equity" is defined as a sum equal to Company's total Rate Base times the percentage of Company's total capitalization attributable to equity capital as more fully set forth in Appendix "A".
- (6) "Rate Base" is defined as the average of the expected rate base at the beginning and the end of the Rate Period. Projections of Rate Base are limited to the following: plant-in-service, accumulated depreciation and accumulated deferred income tax. All other rate base balances are based on the historic test period, with the beginning rate period and ending rate period amounts being the same as the per book evaluation amount. Projection of future increases in plant in service shall be based on Board approved capital expenditure budget numbers only and on reasonable numbers for October agreed upon by the parties on an ad hoc basis. Any items included in the Company budget as contingent shall be evaluated by the Company at the evaluation date and excluded if expenditure during the budget period is unlikely. The calculation of Rate Base shall be adjusted up or down to account for any prior errors in calculation. These calculations shall be made in accordance with and in the manner set forth in Appendix "A".
- (7) "Benchmark Return" is defined as the number calculated in accordance with Appendix "B".
- (8) "Performance Based Benchmark Return" or "PBBR" is defined as Benchmark Return plus or minus Company's current Performance Adjuster.
- (9) "Allowed Return" is defined as the Performance based Benchmark Return. Expected Returns equal to the Allowed Return shall not cause any adjustment in revenues.
- (10) "Performance Adjuster" or "PA" is defined as the number calculated in accordance with Appendix "E".

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
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MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Third Revised)

Date Filed: January 5, 2018
Date Effective: March 1, 2018

Schedule consists of: Twenty-Seven Pages
Page 3 of 27

RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

DEFINITIONS-continued

- (11) "Known and Measurable Changes" in revenues are defined as changes which: a) will accrue as a result of prior rate changes or prior Stable/Rate adjustments, b) will accrue as a result of normal weather, or (c) are attributable to industrial or large commercial customer load which is known to be lost or added as of the Annual Evaluation Date. In regard to expense, "Known and Measurable Changes", shall mean changes in non-managerial and non-executive wage and benefit levels, tax rates and assessments, postage rates, or levels of other items of expense (a) in effect as of the Annual Evaluation Date and (b) established by contract or government action as of the Annual Evaluation Date and which will occur at some time during the Rate Period. The calculation of depreciation and ad valorem tax expenses shall be based on projected plant in service during the rate period.
- (12) "Annual Evaluation Date" shall be July 1 each year.
- (13) "Test Year" is defined as the 12-month period ending as of the last day of March of each year.
- (14) "Rate Period" is defined as the 12-month period in which a given rate adjustment is to be effective. A Rate Period begins November 1 of each year.
- (15) "Company" is defined as the Mississippi business unit operations of Atmos Energy Corporation and that portion of Atmos Energy Corporation's assets, liabilities, expenses, revenues and capital properly allocated to such operations.

EVALUATION PROCEDURES

On or before each Annual Evaluation Date, Company will submit a sworn evaluation with supporting work papers including a calculation of Expected Return, Allowed Return, a calculation of any revenue adjustment needed, and any proposed revision to the Stable/Rate adjustment factor. With each annual filing, Company shall provide complete documentation supporting each item in Appendix "A" and "B". If (1) the Public Utilities Staff ("Staff") disputes whether the calculation of any needed adjustment has been made strictly in accord with the provisions of this Tariff or (2) the Staff believes some item of expense or revenue was improperly recorded to an account or is imprudent in amount or purpose, then, in such event, the Staff may request clarification and additional data, and the Company will provide the same. Staff shall notify the Company in writing and with particularity setting forth the basis for such dispute and the adjustment or amount that Staff believes to be correct. Such notification shall occur on or before August 31 following the end of the Test Year. This notification shall also notify of any rejected revisions to originally filed numbers. The Staff and the Company shall work in good faith to resolve any disputes by written stipulation. If the Company and the Staff are not able to resolve a disputed matter by agreement prior to the end of the October following the end of the Test Year, then, in such event, the Company and Staff shall jointly submit to the Commission a statement of the issues to be resolved. The Company and Staff may submit separate memoranda supporting their respective positions. The Commission shall resolve the matter by written order on or before the end of the December following the end of the Test Year.

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
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Docket No. 05-UN-0503

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Third Revised)

Date Filed: January 22, 2013
Date Effective: May 1, 2013

Schedule consists of: Twenty-Seven Pages
Page 4 of 27

RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

EVALUATION PROCEDURES-continued

Items that are disputed by Staff as described above and which are unresolved by agreement on or before the end of the October following the end of the Test Year are not put into effect. All portions of the adjustment as calculated by the Company that are undisputed as of the last day of the October following the end of the Test Year are put into effect. An appropriate adjustment to rates is made (including an adjustment for the time value of money at the Company's current total cost of capital) to collect for Company's benefit or to refund to the benefit of Company's customers any over or under charge associated with a disputed item that was erroneously not placed into effect or which was erroneously placed into effect as determined by subsequent Commission order.

HEARINGS

Each annual revenue adjustment is separately considered for the purpose of determining whether a hearing is required pursuant to Mississippi Code Annotated § 77-3-39(1) (Supp. 1997), and no such hearing is required if the amount of any separate annual adjustment to the level of jurisdictional revenues of the utility is not a "major change" as defined in Mississippi Code § 77-3-37(8) (Supp. 1997). A hearing is required as provided in Mississippi Code Annotated § 77-3-2(3)(c)(ii) (Supp. 1997), if the cumulative change in any calendar year exceeds the greater of Two Hundred Thousand Dollars (\$200,000) or four percent (4%) of the annual revenues of the utility.

The effective date of any adjustment is the first day of the month in which any such adjustment is to be made as set forth in the Evaluation Procedures described above.

TERM

This tariff shall be effective upon approval by the Mississippi Public Service Commission. The first evaluation shall be made on the first Annual Evaluation Date after the tariff becomes effective. Nothing herein shall prevent the Company or Staff from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time but this tariff shall continue in effect until modified or terminated as provided by MCA § 77-3-41 (Supp. 1997).

MAJOR MODIFICATIONS AND FORCE MAJEURE PROVISIONS

It is recognized that Company must from time to time construct or acquire major plant, make major modifications to existing plant, or comply with environmental laws and regulations. The addition or modification of such plant may significantly increase the Company's revenue requirements and require a significant rate adjustment. This tariff is not designed to handle any rate increase occasioned by such major addition or modification of plant. Should the Company construct, have constructed, or purchase in place major modifications to existing plants, the Company may file for rate or other relief outside this tariff, but in accordance with the law of the State of Mississippi governing such filings, and the request shall be handled by the Commission in this regular manner.

ATMOS ENERGY CORPORATION
Availability: As indicated below
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MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Fourth Revised)

Date Filed: October 27, 2021
Date Effective: November 1, 2021

Schedule consists of: Twenty-Seven Pages
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RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

MAJOR MODIFICATIONS AND FORCE MAJEURE PROVISIONS- continued

If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of civil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whether similar or not, results in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this tariff, the Company may file for rate or other relief outside this tariff, but in strict accord with the law of the State of Mississippi governing such filings and the said request shall be handled by the Commission in its regular manner.

RATE DESIGN

Experimental, developmental, and alternative rate schedules are appropriate tools for the Company to use to meet the requirements of the changing business environment and the increasing competition being experienced by the Company and throughout the natural gas industry. Therefore, nothing in this tariff shall be interpreted as preventing the Company from revising, adopting, or implementing rate schedules as may be appropriate and as provided by law. Any such schedules shall be filed with the Commission in accordance with the procedures then in effect during the term of this tariff.

ADJUSTMENT CLAUSES

The Company's PGA and WNA Riders are not to be affected by this tariff in any manner. The revenues received by the Company as a result of such clauses are included in the Company's revenues to determine the Company's Expected Return. However, revenue changes as a result of the PGA or WNA riders are not included for purposes of the limitations expressed in the Hearings section above.

ADVERTISING EXPENSES

The Company reports the total of its recoverable and non-recoverable advertising expenses. The Company's report of advertising expenses is made annually in the format set forth in Appendix "D" and as part of its Annual Stable/Rate Evaluation.

ENERGY DELIVERY PLAN

The Company shall include in rate base amounts for its Energy Delivery Plan ("EDP"), filed annually in Docket 2014-UN-17, pursuant to Rule 29 of the Mississippi Public Service Commission's Rules of Practice and Procedure. Projected spend for each program year will be amortized over six (6) years and trued-up annually. Energy savings caused by utility energy efficiency programs will be calculated for the test year using adequate data to support the accurate calculations of revenues lost. Such lost revenues will be removed from Operating Revenue. The Company shall continue to provide the Staff with separate tracking, accounting, and reporting of all program costs, revenues, and benefits of the Energy Efficiency Program. The EDP encompasses multiple programs, including but not limited to the existing SmartChoice Energy Efficiency Program; Atmos Energy Innovations Incentive programs including Combined Heat and Power*, Fuel Cell*, and Backup Generation** Programs; and the SmartChoice Assist Income-Qualified Pilot Program. Detailed descriptions of each available program are available at atmosenergy.com.

*Combined Heat and Power / Fuel Cell Incentives are only available to Rate Schedules 305, 307, and 308 and may be approved at the Company's discretion following a complete financial and operational assessment.

**Backup Generation Incentives are available to all Rate Schedules and may be approved at the Company's discretion following a complete financial and operational assessment.

ATMOS ENERGY CORPORATION
 Availability: As indicated below
 And in Company's Current
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MISSISSIPPI PUBLIC SERVICE COMMISSION
 PSC Rate Schedule No. 327 (Fifth Revised)

Date Filed: October 27, 2021
 Date Effective: November 1, 2021

Schedule consists of: Twenty-Seven Pages
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RIDER SCHEDULE 327
 STABLE / RATE ADJUSTMENT RIDER

(1)	(2)	(3)	(4)	(5)	(6)
LINE #	RATE BASE	PER BOOK EVALUATION / /	BEGINNING PERIOD	ENDING PERIOD	SOURCE
1.	PLANT-IN-SERVICE				FERC ACCTS. 101,102,106
2.	GAS PLANT HELD FOR FUTURE USE				FERC ACCT. 105
3.	GAS PLANT ACQUISITION ADJ.				FERC ACCT. 114****
4.	NON-CURRENT GAS STORED				FERC ACCT. 117
5.	CONST. WORK-IN-PROGRESS				FERC ACCT. 107*
6.	LESS: DEPRECIATION				FERC ACCTS. 108; 111; 115****
7.	NET PLANT				LINES 1, 2, 3, 4 & 5 LESS LINE 6
	PLUS:				
8.	WORKING CAPITAL				12.5% OF OPER. EXP.**
8A	ENERGY DELIVERY PLAN				ENERGY DELIVERY PLAN Amortization Schedule
	INVENTORY:				
9.	MATERIAL & SUPPLIES				FERC ACCT. 154
10.	GAS STORED UNDERGROUND				FERC ACCT. 164.1***
11.	TOTAL INVENTORY				SUM OF LINES 9 & 10
12.	PREPAYMENTS				FERC ACCT. 165
	LESS:				
13.	DEFERRED INCOME TAX*****				FERC ACCTS 281-283 NET OF ACCT 190
13A	REGULATORY LIABILITY - EDIT				
14.	CUSTOMER ADVANCES FOR CONST.				FERC ACCT. 252
15.	BAD DEBT				RESERVE FERC ACCT 144
15A.	INJURY AND DAMAGE RESERVE				FERC ACCT 228.2
15B.	VACATION ACCRUALS				FROM FERC ACCT 232.0 SUB- ACCT.21049
15C.	R AND D SURCHARGE FUND				FROM FERC ACCT 228.4 SUB- ACCT.28109
16.	UNFUNDED POST-RETIREMENT BENEFITS				FROM FERC ACCTS. 242 & 253
17.	UNFUNDED PENSION LIABILITY (SFAS 87)				FROM FERC ACCTS 186 & 253
18.	RATE BASE				LINES 7, 8,8A, 11, 12, LESS LINES 13-17
19.	AVERAGE RATE BASE FOR PERIOD				(LINE 18 (COL. 4 PLUS COL. 5))DIVIDED BY 2
20.	ADJUSTMENT FOR PRIOR ESTIMATION ERROR				APPENDIX "A", PAGE 3 LINE 7
21.	ADJUSTED RATE BASE				LINE 19 PLUS LINE 20
22.	SIR RATE BASE				SIR Schedule G1 Average Net Rate Base (Line 4)
23.	RATE BASE WITH SIR				LINE 21 PLUS LINE 22

ATMOS ENERGY CORPORATION
Availability: As indicated below
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MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Second Revised)

Date Filed: April 11, 2011
Date Effective: May 11, 2011

Schedule consists of: Twenty-Seven Pages
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RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

Footnote applicable to APPENDIX "A" Page 1: Projections of Rate Base are limited to the following: plant-in-service, accumulated depreciation and accumulated deferred income tax. All other rate base balances are based on the historic test period, with the beginning rate period and ending rate period amounts being the same as the per book evaluation amount.

*Less than one year in duration, only.

**See Page 2 of this Appendix.

***This value is an average of the past 12 months.

****Excludes amounts arising from Yazoo Investments merger.

*****Deferred Income Taxes will include only those taxes which are associated with an item actually included in rate base. The deferred income taxes will be calculated in a manner consistent with the tax accounting methods, elections and positions utilized by the Company in preparing its income tax filings. Deferred income taxes reflected in rate base will be sufficient so as to prevent the Company from violating the normalization provisions of the Internal Revenue Code.

ATMOS ENERGY CORPORATION
 Availability: As indicated below
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MISSISSIPPI PUBLIC SERVICE COMMISSION
 PSC Rate Schedule No. 327 (Second Revised)

Date Filed: April 11, 2011
 Date Effective: May 11, 2011

Schedule consists of: Twenty-Seven Pages
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**RIDER SCHEDULE 327
 STABLE / RATE ADJUSTMENT RIDER**

(1) LINE # WORKING CAPITAL	(2) PER BOOK TEST YEAR	(3) ADJUSTMENTS (A)	(4) ADJUSTED TEST YEAR	(5) SOURCE
A. OPERATING AND MAINTENANCE EXPENSE				FERC ACCTS. 401 & 402, EXCEPT FERC O&M DETAIL 800-813, 858, AND 881
B. RENT OF DIST. PROPERTY				FERC ACCT. 401-881
C. GENERAL TAXES				FERC ACCT. 408.1
D. MISC. INCOME DEDUCTIONS				FERC ACCTS. 426.1
E. TOTAL OPERATING EXP.				SUM OF LINE A-D
F. NON-RECOVERABLE LOBBYING EXP.				LOBBYING EXPENSE RECORDED IN O&M
G. ALLOWABLE O. & M. TIME 1/8 ALLOWANCE				LINE E LESS LINE F
H. ALLOWED WORKING CAPITAL				LINE G TIMES 12.5%

Note:

(A) Adjustments only for "known and measurable changes" as defined in the definitions section.

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ADJUSTMENT TO RATE BASE CALCULATION					
<u>For Prior Estimation Error For Period Ended Twelve Months Prior</u>					
<u>To Beginning of Rate Period - Current Evaluation</u>					
(1)	(2)	(3)	(4)	(5)	(6)
LINE #	ITEMS	ACTUAL BEGINNING RATE PERIOD	ACTUAL ENDING RATE PERIOD		SOURCE
1.	PLANT-IN-SERVICE				FERC ACCTS. 101, 102, 106
2.	LESS: DEPRECIATION				FERC ACCTS. 108; 111; 115
3.	DEFERRED INCOME TAX				FERC ACCTS 281-283 NET OF ACCT 190 (see footnote APPENDIX A - Page 1A)
4.		=====	=====	=====	LINE 1 LESS LINES 2 AND 3
5.	ACTUAL AVERAGE PLANT LESS ACCUM DEPREC & LESS DEFERRED INCOME TAX			=====	LINE 4 (COL 3 PLUS COL 4) DIVIDED BY 2
6.	AVG PLANT, A/D & DEF INC TAX PROJECTED IN THE STABLE/RATE EVALUATION MADE TWO FILINGS PRIOR TO THE CURRENT FILING			=====	EVALUATION 2 YRS PRIOR, APPENDIX A - Page 1, THE AVERAGE PROJECTIONS ON LINES 1, 6 & 13
7.	RATE BASE ADJUSTMENT TO CURRENT EVALUATION			=====	LINE 5 LESS LINE 6

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Date Filed: September 6, 2016
 Date Effective: September 8, 2016

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(1) LINE #	(2) EXPECTED EQUITY RETURN ON RATE BASE	(3) TEST YEAR	(4) ADJUSTMENTS (A)	(5) ADJUSTED TEST YEAR	(6) ADJUSTED TY W/O SIR	(7) SOURCE
1.	OPERATING REVENUE					FERC ACCT 400
2.	LESS GAS PURCHASED FOR RESALE	_____	_____	_____	_____	FERC ACCTS 401-800 401-813 & 401-858
3.	MARGIN	_____	_____	_____	_____	LINE 1 - LINE 2
4.	LESS: OPERATING AND MAINTENANCE EXPENSE					FERC ACCTS 401&402, EXCEPT FERC O&M DETAIL 800-813, 858 AND 881
5.	RENT OF DIST. PROPERTY					FERC ACCT 401-881
6.	GENERAL TAXES					FERC ACCT 408.1
7.	MISC. INCOME DEDUCTIONS					FERC ACCT 426.1
8.	DEPRECIATION					FERC ACCT 403 & 404
9.	AMORT. OF GAS INVESTMENT					FERC ACCT 405
10.	AMORT. OF DEBT EXPENSE					FERC ACCT 428 & 428.1 (ALLOC FROM CONSOL)
11.	ALLOW. FOR FUNDS USED DURING CONST.					FERC ACCT. 432
11A.	AMORT. OF INV. TAX CREDIT	_____	_____	_____	_____	FERC ACCT. 411.4
12.	TOTAL OPER. REV. DEDUCTIONS	_____	_____	_____	_____	SUM OF LINES 4-11
13.	NET OPERATING REVENUES	_____	_____	_____	_____	LINE 3 LESS LINE 12
14.	INTEREST ON LONG-TERM DEBT					(SEE APPENDIX "A", PAGE 7, LINE 1)
15.	INTEREST ON CUSTOMER DEP.					APPENDIX "A", PAGE 7, LINE 2)
16.	TOTAL DEBT EXPENSE					SUM OF LINES 14 & 15
17.	FUNDS AVAIL. FOR INC. TAX AND EQUITY					LINE 13 LESS LINE 16
18.	LESS TAXES:					EFFECTIVE TAX RATE TIME LINE 17
18A.	PROJECTED AFTER-TAX RETURN ON EQUITY FROM SIR				(N/A)	SIR Projected Annual End of Period total for return on investment(G1 line 7)
19.	ADJ. INCOME AVAILABLE FOR EQUITY	_____	_____	_____	_____	LINE 17 LESS LINE 18 PLUS LINE 18A
20.	RETURN ON EQUITY RATE BASE	_____	N/A	_____	_____	LN 19/ BY APPENDIX "A", PAGE 1 LN 21 (COL 5)or 23 (COL 6) APPENDIX "A", PG 7 LN 5

NOTE: (A) Adjustments only for "known and measureable changes" as defined in the definitions section.

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Date Filed: October 24, 2019
 Date Effective: October 24, 2019

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LINE #	TYPE OF CAPITAL	PERCENTAGE OF CAPITAL	CAPITAL ALLOCATED/ RATE BASE	ACTUAL INTEREST RATE & EQUITY RET.	DEBT* & EQUITY COST
1.	LONG TERM DEBT	0.000%	0	0.00%	0
2.	CUSTOMER DEPOSITS	0.000%	0	0.00%	0
3.	TOTAL DEBT	0.000%			
4.	COMMON EQUITY**	0.000%***	0	(PBBR)	0
5.	TOTAL EQUITY	<u>0.000%</u>	<u> </u>		
6.	TOTAL CAPITALIZATION WITHOUT SIR	<u>0.000%****</u>	<u> </u>		

Long Term debt is accounts 181, 189, and 221 through 226 (sub-accounts related to zero interest notes if applicable).

Customer deposits is account 235.

Common equity is accounts 201 through 217, (excludes Yazoo Investment merger adjustment).

Percent of Capital balances are determined as of the end of the Test Period.

The Customer Deposit percentage of capital shall be equal to the ratio of Mississippi Customer Deposits to Rate Base. The Long Term Debt and Equity percentages shall be based on the Company's consolidated capital amounts.

*Derived by actual interest rate and equity return times allocated rate base.

**Excludes amounts arising from Yazoo Investment merger.

***Per 12/5/17 Order in Docket 2005-UN-503, Company may base its calculations on actual long term debt and equity percentages for consideration by the MPSC in lieu of the cap on common equity of 52.5% reflected in Docket 2015-UN-049.

****Per 10/24/19 Order in Docket 2005-UN-503, the Weighted Average Cost of Capital used for setting rates for the annual filings in 2019, 2020, and 2021 shall remain 7.81%, in anticipation of a general rate case filing in 2022, at which time the Staff will conduct a comprehensive review of the Company's tariffs, including the Stable Rate Rider.

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Date Filed: January 5, 2018
Date Effective: March 1, 2018

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CALCULATION OF BENCHMARK RETURN ON RATE BASE EQUITY

The Company's initial Benchmark Return on Rate Base Equity is 10.80%. Benchmark Return is recalculated in connection with the Company's annual evaluation.

To calculate Benchmark Return each year, the results from the following two methodologies are averaged:

- I. Discount Cash Flow (DCF)
- II. Regression Analysis

Notwithstanding any other provision to the contrary, the data utilized in the annual recalculation of Benchmark is data that is no more recent than March of the year in which the recalculation is made.

Discounted Cash Flow

The following annual version of the DCF model is used.

$$k = \frac{D_1}{P_0} + g$$

Where:

- k = Cost of common equity for each gas utility.
- D₁ = The dividend for the next annual period as calculated as Utility's dividend for the current year As determined from The Value Line Investment Survey at March 31 times (one plus "g").
- P₀ = Stock price for the gas utility. The stock price used in the formula shall be the average of the weekly closing stock prices for January through March as published by Yahoo.
- g = Growth rate for the gas utility. The average of the projected earnings growth rates for the gas utility reported by First Call (I/B/E/S 5-year median) and Zack's (120 day mean/consensus estimate) and the Value Line Investment Survey.

The DCF model shall be applied to a group of gas utilities derived from the combined list of companies contained in the Value Line Investment Survey, Natural Gas (Distribution) Industry and the S&P Capital IQ Industry Surveys, Natural Gas Distribution. The gas companies included in the group shall be those with annual operating revenues not less than one-half nor more than twice those of Atmos Energy Corporation. In the event that the aforementioned selection criteria results in fewer than 10 sample companies, such group shall be represented by the ten companies in combined list of companies in the Value Line Investment Survey list and the S&P Survey list having the closest annual revenues to Atmos Energy Corporation. Provided, however, that no company shall be included in the group if the required information concerning the company is not available or if two or more growth rates are a zero, a negative number, or are not available, or it does not pay a cash dividend. If one out of the three growth rates is not available Atmos shall take the simple average of the two available growth rates.

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The DCF model described above shall be performed for each comparable utility. The truncated mean, derived by discarding the highest and the lowest results of the DCF calculations for the group, shall be used as the DCF cost of equity.

Regression Analysis

The regression analysis shall be estimated via ordinary least squares (OLS) regression with an adjustment for serial correlation. The serial correlation adjustment shall be the Prais-Winsten technique. If the Rho coefficient is found to be statistically significant at the 0.10 level, then the adjusted equation shall be used. If serial correlation is not detected, then the unadjusted equation shall be used.

$$Y = a + b (\text{Bond}) + c (\text{Dummy})$$

The model shall use data for the period 1982 to the present. The dependent variable, Y, is the average return on common equity allowed in all gas cases by state (sometimes local) regulatory commissions as reported as reported by Regulatory Research Associates for a given calendar year. The independent variable, b (Bond), is Moody's average annual A-rated public utility bond seasoned yields for a given calendar year. The independent variable, c (Dummy), is a dummy variable to take account of unusual fluctuations in Y and b (Bond) at the beginning of the period of analysis. C (Dummy) takes on the value of one for the years 1982 – 1986 and zero for the remaining years. Parameters, a and b, from the estimated equation along with the monthly Moody's A-rated utility bond yields for the most recent calendar quarter are used to solve the equation and calculate the projected Y for the Company. Parameter c does not enter the final calculation, since Dummy is zero for all years after 1986. If Rho is present, it does not enter the calculation either.

The most current version of the LIMDEP model will be used to estimate the equation.

Flotation Costs

Flotation Costs of 12.5 basis points shall be added to the average of the DCF and Regression Analysis calculations as an adjustment for issuance costs.

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LINE	Determination of Revenue Adjustment Including SIR	Excluding SIR	SOURCE
A.	EXPECTED RETURN ON EQUITY (AFTER ADJ.)	_____	APPENDIX A, PAGE 5, LINE 20, COL. 6
B.	PERFORMANCE BASED BENCHMARK RETURN	_____	APPENDIX B & E
C.	DIFFERENCE PBBR/ER	_____	LINE B LESS LINE A
D.	RATE BASE - EQUITY PORTION	_____	TIMES APPENDIX A, PAGE 7 LINE 5
E.	CHANGE IN EQUITY REV. FOR REQUIRED RETURN	_____	LINE C TIME D
F.	TAX EXPANSION	_____	LINE E DIVIDED BY TAX EXPANSION LESS LINE E (SEE PAGE 2 APPENDIX "C")
G.	AMORTIZATION OF EXCESS ADIT	_____	
H.	TOTAL REVENUE CHANGE REQUIRED	_____	SUM LINES E THRU G

	Minimum Threshold Test (+/-)	<u>250,000</u>	<u>250,000</u>
I.	Revenue Change only if Exceeds the threshold	_____	_____
J.	Revenue Change only if Exceeds the threshold with SIR Included	<u>NA</u>	_____

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LINE Determination of Revenue Adjustment Including SIR Excluding SIR SOURCE

FOUR PERCENT TEST

K.	ACTUAL GROSS REV. FROM TEST PERIOD	ACCTS. 4800-4950 TRIAL BAL.
L.	FOUR PERCENT OF GROSS REVENUE	LINE K TIMES 4%
M.	NET ADJUSTMENT ALLOWED WITHOUT HEARING	LINE H OR LINE L, WHICHEVER IS LESS

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TAX EXPANSION FACTOR

LINE #

1	GROSS REQUIREMENT	1.0000
2	MUNICIPAL FRANCHISE TAX	- 0.0166
3	LINE 1-2	<u>0.9834</u>
4		
5	STATE INCOME TAX [5% X Line 3]	- 0.0492
6	LINE 3-5	<u>0.9342</u>
7		
8	FEDERAL INCOME TAX [21% X LINE 6]	- 0.1960
9	LINE 6-8	<u>0.7374</u>
10		
11	EXPANSION FACTOR	<u>0.7374</u>

NOTE: TAX RATES SUBJECT TO CHANGE. EFFECTIVE MUNICIPAL FRANCHISE TAX RATE RECALCULATED EACH EVALUATION.

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**RIDER SCHEDULE 327
 STABLE / RATE ADJUSTMENT RIDER**

DETERMINATION OF FACTOR APPLIED TO RATES
 TO ACHIEVE REQUIRED REVENUE CHANGE

	CALCULATION OF TEST PERIOD REVENUE			EXPLANATION
	(1) ACTUAL <u>COLLECTION</u>	(2) EFFECTIVE <u>RATE</u>	(3) ADJUSTABLE <u>REVENUE</u>	
1. Apr	_____	_____	_____	LINE 1 THROUGH LINE 12: COLUMN 1 CONTAINS THE ACTUAL STABLE/RATE COLLECTION FOR EACH MONTH IN THE TEST PERIOD AS OBTAINED FROM COMPANY REVENUE REPORTS PROVIDED STAFF. COLUMN 2 CONTAINS THE EFFECTIVE STABLE/RATE FACTOR FOR EACH MONTH LESS 1. COLUMN 3 IS DETERMINED BY DIVIDING COL 1 BY COL 2.
2. May	_____	_____	_____	
3. Jun	_____	_____	_____	
4. Jul	_____	_____	_____	
5. Aug	_____	_____	_____	
6. Sep	_____	_____	_____	
7. Oct	_____	_____	_____	
8. Nov	_____	_____	_____	
9. Dec	_____	_____	_____	
10. Jan	_____	_____	_____	
11. Feb	_____	_____	_____	
12. Mar	_____	_____	_____	
13. Total	_____	_____	=====	SUM OF LINES 1 THROUGH 12.
14. Current Net Adjustment Allowed				FROM APP.C,PAGE 1,LINE J.
15. Annualized Stable Rate Revenue from most recent Evaluation			FROM APP.A,PAGE 6,LINE 3.
16. Net Annual Change to Base Revenue			_____	LINE 14 + LINE 15.
17. Rate Adjustment Factor			=====	ONE + (LINE 16 DIVIDED BY LINE 13 COL 3).

*THE RATE ADJUSTMENT FACTOR
 WILL BE APPLIED TO THE
 ADJUSTABLE RATE REVENUE
 IN THE NEXT RATE PERIOD.*

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Advertising Expenses 4/1/___ to 3/31/___

RECOVERABLE

NON-RECOVERABLE

Account Nos. _____

Account Nos. _____

(Detail)

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PERFORMANCE ADJUSTER

The following performance indicators are used to measure the operational performance of the Company and to determine the Company's Performance Adjuster. The Company's Performance Adjuster is determined annually in conjunction with the Company's annual evaluation. Based on the Company's performance, a score of 0 to 10 on each indicator is determined, the scores are weighted as provided herein, and the overall score is rounded to the nearest tenth (.05 and greater being rounded to .1). This performance score is then multiplied by .001 and .005 is subtracted from the resulting number to determine the Performance Adjuster which may be a positive or negative number. This Performance Adjuster is then added to the Benchmark Return to calculate the Company's Performance Based Benchmark Return. The Performance Adjuster falls between a positive and a negative 50 basis points.

If for any reason beyond the reasonable control of the Company, an indicator's score cannot be calculated and no provision is made in the indicator or by agreement between Company and Staff, the last available score is used.

I. Customer Price

A. General Description

The Customer Price Indicator compares the average price per delivered Mcf paid by Company's residential customers against the average price paid to a group of comparable gas local distribution companies. This indicator measures how the Company's firm residential rates compare with other gas utilities in the same general geographic area.

B. Formula and Data Source:

For each comparison company, the comparison company's most recent EIA 176 ("Supply and Disposition of Natural Gas") Report filed with the United States Department of Energy, Energy Information Administration, is the source of the data used to calculate the average price. The indicator is calculated by comparing the weighted average price paid by the firm residential customers of the comparison companies to the weighted average price paid by the firm residential customers of Atmos Energy Mississippi. The comparison companies are: all gas distribution companies located in the states of Mississippi, Alabama, Louisiana, Florida, Tennessee, Arkansas and Georgia who file such reports indicating at least one BCF of annual sales to residential customers.

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C. Scale:

The Company's score on this performance indicator is measured by dividing Company's weighted average price by the weighted average price of the comparison companies and scoring the results as follows:

<u>Customer Price Indicator (%)</u>	<u>Scale</u>
114% - above	0
111% - 113%	1
108% - 110%	2
105% - 107%	3
102% - 104%	4
99% - 101%	5
96% - 98%	6
93% - 95%	7
90% - 92%	8
87% - 89%	9
below - 86%	10

II. Customer Satisfaction

A. General Description:

The Customer Satisfaction Indicator measures the public's perception of the quality of the Company's service through an annual Customer Survey.

B. Formula and Data Source:

An independent survey firm conducts a customer's opinion survey in the first quarter of each calendar year.

The survey firm shall be selected by the Commission and shall be a competent, professional, and national recognized survey firm. The Company will provide a list of firms meeting the criteria from which the Commission shall make its selection.

The scales used in this indicator were developed from data obtained by a nationally recognized, professional survey firm's asking the questions listed below. If the survey firm is changed or different questions are asked, new scales will be developed which are compatible with the new data and will yield the same results as though the questions used below had been asked. Should such a change occur, the last survey, asking the questions below, will be used until a new surveyor, questions, and/or compatible scales can be developed.

If there is considerable difference in the price of the surveying firms, the Commission will choose the lower cost firm. Provided, however, there is a reason to select a firm other than the lowest cost firm, the Commission will inform the Company as to the reason.

The survey shall accurately reflect the overall customer satisfaction of Company's customers using statistical methods generally accepted by the industry.

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The following questions are asked as part of the customer opinion survey:

Have you or anyone in your household contacted Atmos Energy in the last 3 months (If yes, 1 month)? (If yes, to contact) Were you the person who made the contact? (If yes, continue to Q1, if no, ask to speak to the person who did or call back if they are not there) If not contact, thank and terminate.

1. *How did you contact Atmos Energy?*
By calling on the phone
*By visiting your local office**
By calling the emergency 800 number
Other. Please specify:

2. *What was the purpose of your call (or visit*) with Atmos Energy?*
To inquire about or make changes to your account such as address change, etc.
(Go to Q 3)
To question the charges or payments on your bill (Go to Q4)
To make a payment at local office (Go to Q4a)*
To turn on service or request non-emergency service (Go to Q5)
To request emergency service – possible gas leak (Go to Q6)
Other. Please specify: (Go to Q3)

3. *For the following statements, please tell me whether you entirely agree, mostly agree, mostly disagree, entirely disagree or don't know/don't remember.*
It was easy and convenient to contact Atmos Energy.
The representative listened and was knowledgeable.
The representative was professional and courteous.
The representative handled my inquiry or request in that one call (or visit).*

Skip to Q7

4. *Considering the overall experience you described, were you very satisfied, somewhat satisfied, somewhat dissatisfied or very dissatisfied with the service level of Atmos Energy?*

8. *If very or somewhat dissatisfied response to Q4, why?*

Survey Firm collect/validate required info to close interview

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Date Effective: May 8, 2012

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6. *Considering only your interaction with the Atmos Energy representative, please tell me whether you entirely agree, mostly agree, mostly disagree, entirely disagree or don't know/don't remember with each of the following statements.*

*It was easy and convenient to contact Atmos Energy.
The representative listened and was knowledgeable.
The representative was professional and courteous.
The representative handled my bill/payment inquiry or request in that one call (or visit*).*

Skip to Q7

7. *Considering the overall experience you described, were you very satisfied, somewhat satisfied, somewhat dissatisfied or very dissatisfied with the service level of Atmos Energy?*
8. *If very or somewhat dissatisfied response to Q7, why?*

Survey Firm collect/validate required info to close interview

- 9.a. *Considering only your visit to the local office, please tell me whether you entirely agree, mostly agree, mostly disagree, entirely disagree or don't know/don't remember with each of the following statements.*

*It was easy and convenient to make a payment.
The office representative (if assistance) was professional and courteous.*

Skip to Q7

7. *Considering the overall experience you described, were you very satisfied, somewhat satisfied, somewhat dissatisfied or very dissatisfied with the service level of Atmos Energy?*
8. *If very or somewhat dissatisfied response to Q7, why?*

Survey Firm collect/validate required info to close interview

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5. *For the following statements, please tell me whether you entirely agree, mostly agree, mostly disagree, entirely disagree or don't know/don't remember.*
- It was easy and convenient to contact Atmos Energy.*
 - The representative on the call (or visit*) listened and was knowledgeable.*
 - The representative on the call (or visit*) was professional and courteous.*
 - The representative handled my inquiry or request in that one call (or visit*).*
 - The Atmos technician arrived at my residence on time.*
 - The Atmos technician was professional and courteous.*
 - The Atmos technician addressed my issue with that visit.*

Skip to Q7

7. *Considering the overall experience you described, were you very satisfied, somewhat satisfied, somewhat dissatisfied or very dissatisfied with the service level of Atmos Energy?*
8. *If very or somewhat dissatisfied response to Q7, why?*

Survey Firm collect/validate required info to close interview

6. *For the following statements, please tell me whether you entirely agree, mostly agree, mostly disagree, entirely disagree or don't know/don't remember.*
- It was easy and convenient to contact Atmos Energy.*
 - The representative on the call (or visit*) listened and was knowledgeable.*
 - The representative on the call (or visit*) was professional and courteous.*
 - The Atmos technician arrived at my residence quickly.*
 - The Atmos technician was professional and courteous.*
 - The Atmos technician addressed the issue promptly.*

7. *Considering the overall experience you described, were you very satisfied, somewhat satisfied, somewhat dissatisfied or very dissatisfied with the service level of Atmos Energy?*
8. *If very or somewhat dissatisfied response to Q7, why?*

Survey Firm collect/validate required info to close interview

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Date Filed: June 15, 2009
Date Effective: May 8, 2012

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Customer Satisfaction Index (CSI)

The Index calculation takes into account the results of: The overall customer experience question (Q7); and the four (4) service performance factor questions with regard to a call inquiry (or visit), and when applicable up to six (6) service performance factor questions with regard to an inquiry and service technician visit.

A factor index will be developed for each of the following six (6) performance factor questions. The indices are formed based upon the ratios of entirely agree and mostly agree responses for each question to the total number of customers expressing an opinion. The favorable rating ratio becomes the factor index.

- *It was easy and convenient to contact (if office, visit) Atmos Energy.*
- *The representative listened and was knowledgeable.*
- *The representative was professional and courteous; and/or the technician was professional and courteous.*
- *The representative handled my inquiry or request in that one call.*
- *The Atmos technician arrived on time; or the Atmos technician arrived quickly (if emergency service call).*
- *The Atmos technicians resolved the issue with visit; or addressed the issue promptly (if Emergency service call).*

The average of factor index ratings (sum of indices divided by 6) is used to create a "Composite Factor" rating. An "Overall Experience" rating is created from Q7 customer satisfaction results with the rating based upon the ratio of very and somewhat satisfied responses to the total number of customers expressing an opinion. The Composite Factor rating and Overall Experience rating are weighted equally to form the Index.

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
Index of Application
Docket No. 2009-UN-294

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 327 (Original)

Date Filed: June 15, 2009
Date Effective: May 8, 2012

Schedule consists of: Twenty-Seven Pages
Page 27 of 27

RIDER SCHEDULE 327
STABLE / RATE ADJUSTMENT RIDER

Customer Satisfaction Indicator

The Customer Satisfaction Indicator (CSI) score shall be the simple average of the scores for the Composite Factor index rating and the Overall Experience index rating, such that:

$$\text{CSI} = \frac{\text{Composite Factor rating} + \text{Overall Experience rating}}{2}$$

The Customer Satisfaction Score shall be determined using the following formula:

$$\text{Customer Satisfaction Score} = (30 \times \text{CSI}) - 16$$

The score used for the Customer Satisfaction Score shall fall between 0 and 10.

III. Weighting

Company's scores on the Performance Indicator are weighted and averaged as follows:

<u>Performance Score</u>	X	<u>Weight</u>	=	<u>Weighted Score</u>
Customer price	X	.75	=	
Customer satisfaction	X	.25	=	
		1.00		

COMPANY'S PERFORMANCE SCORE (CPS) _____

The Company's Performance Adjuster (PA) is calculated as follows:

$$(\text{CPS} \times .10) - .50 = \text{PA}$$

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 331 (Second Revised)

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
Page 1 of 2

RATE SCHEDULE 331
HEATING-SEASON-ONLY RESIDENTIAL GAS SERVICE

AVAILABILITY

At points on Company's existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all Requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

To heating-season-only gas service for domestic uses by a residential customer in a private residence or individual family apartment supplied through one meter. Incidental pilot usage during the non-heating season does not render this rate schedule inapplicable. Where multi-family dwellings are supplied through one meter, the Customer Charge of the Net Monthly Rate shall be multiplied by the number of single family dwelling units. Rate Schedule is also applicable to gas hearth products only.

NET MONTHLY RATE

Customer Charge:	\$ 8.91
Distribution Charge For All Mcf	\$ 1.6414 Per Mcf
Monthly Minimum:	\$ 8.91 Per Dwelling Unit

Gas Hearth Products Only Service

Monthly customer charge of \$11.00 in addition to charges as stated above.

ADJUSTMENTS

First - The amount computed at the above stated charges plus or minus any adjustments resulting from application of Company's Purchased Gas Adjustment Rider, Stable/Rate Adjustment Rider and Weather Normalization Adjustment Rider on file with the Mississippi Public Service Commission.

Second - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

ATMOS ENERGY CORPORATION

Docket No. 2022-UN-101

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 331 (Second Revised)

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
Page 2 of 2

RATE SCHEDULE 331
HEATING-SEASON-ONLY RESIDENTIAL GAS SERVICE

DEFINITIONS

"Heating season" means Company's cycle billing revenue months of October through May.

"Non-heating season" means Company's cycle billing revenue months of June through September.

SUSPENSION OF BILLING DURING NON-HEATING SEASON

Billing for gas usage is suspended during the non-heating season. Incidental pilot usage is accumulated for billing during Company's cycle billing revenue month of October.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022Schedule consists of: Two Pages
Page 1 of 2

RATE SCHEDULE 335
HEATING-SEASON-ONLY GENERAL GAS SERVICE

AVAILABILITY

At points on existing facilities of adequate capacity and suitable pressure when natural gas is obtained in sufficient quantities for all requirements of distribution by Company for service initiated prior to November 1, 2022.

APPLICATION

To all heating-season-only gas service for which no specific schedule is provided, supplied at one point of measurement. Incidental pilot usage during the non-heating season does not render this rate schedule inapplicable. Service is for the exclusive use of the Customer and shall not be resold or shared with others. Not applicable to standby or supplementary service.

NET MONTHLY RATE

Customer Charge:	\$19.24
Distribution Charge For All Mcf:	\$ 1.5421 Per Mcf
Monthly Minimum:	\$19.24

ADJUSTMENTS

First - The amount computed at the above stated charges plus the cost to Company for gas purchased as provided by the application of Company's Purchased Gas Adjustment Rider Schedule on file with the Mississippi Public Service Commission.

Second - Plus or minus any adjustment resulting from application of Company's Stable/Rate Adjustment Rider and Weather Normalization Adjustment Rider on file with the Mississippi Public Service Commission.

Third - Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from gas or service sold, or on the volume of the gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

DEFINITIONS

"Heating season" means Company's cycle billing revenue months of October through May.

"Non-heating season" means Company's cycle billing revenue months of June through September.

ATMOS ENERGY CORPORATION

Docket No. 2022-UN-101

MISSISSIPPI PUBLIC SERVICE COMMISSION
PSC Rate Schedule No. 335 (Second Revised)

Date Filed: August 4, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
Page 2 of 2

RATE SCHEDULE 335
HEATING-SEASON-ONLY GENERAL GAS SERVICE

SUSPENSION OF BILLING DURING NON-HEATING SEASON

Billing for gas usage is suspended during the non-heating season. Incidental pilot usage is accumulated for billing during Company's cycle billing revenue month of October.

PAYMENT

Bills are due and payable each month upon presentation. If a bill is not paid within ten days from the date thereof, Company shall have the right to suspend service.

SERVICE POLICY

Subject to orders of regulatory authorities having jurisdiction and to the Service Policy currently on file in Company's office.

Docket No. 2005-UN-503

Date Filed: October 24, 2022
Date Effective: November 1, 2022Schedule consists of: Two Pages
Page 1 of 2

PURCHASED GAS ADJUSTMENT RIDER

APPLICATION

The Purchased Gas Adjustment stated herein applies systemwide to billings for gas service under every Rate Schedule and Agreement for Gas Service which states that it is subject to adjustment for the cost of gas purchased under the Company's Purchased Gas Adjustment Rider.

PROVISION FOR ADJUSTMENT

The net monthly rate stated in each Rate Schedule or Agreement for Gas Service with Company is adjusted by adding thereto an amount calculated to be the Purchased Gas Adjustment. The Purchased Gas Adjustment is calculated in accordance with the "Planned Method of Calculation Under the Purchased Gas Adjustment Rider".

PLANNED METHOD OF CALCULATION UNDER THE PURCHASED GAS ADJUSTMENT RIDER

The Purchased Gas Adjustment (PGA) is stated in four parts: (1) a demand charge adjustment, (2) a commodity charge adjustment, (3) a combined demand/commodity charge adjustment for year-round service, and (4) a combined demand/commodity charge adjustment for heating-only service. The demand PGA is applicable to those rate schedules in which a designated charge is to be made for contracted daily volumes of firm gas (Rate Schedules 307, 308, 312, 313, and 325). The commodity PGA is applicable to the commodity portion of Rate Schedules 307, 308, 309, 310, 312, 313 and 325. The year-round combined demand/commodity PGA is applicable to Rate Schedules 301, 304 and 305, and the heating-only combined demand/commodity PGA is applicable to Rate Schedules 331 and 335. Each segment of the PGA is calculated monthly based on the current cost. Adjustments are made for (1) Municipal franchise tax effect, (2) BTU content changes, (3) the Gas Technology Research and Development Unit Charge of \$.00174 per Ccf, and (4) such amounts as deemed necessary to provide customer bill stability during periods of price volatility. The Purchased Gas Adjustment is expressed as the change in cost per Ccf of annual demand units and/or commodity sales units billed.

The current annual cost is determined by applying the transportation and storage rates most recently received from the Company's pipeline suppliers and the most recent contract prices from interstate and intrastate gas suppliers to the latest available 12 months' gas purchased volumes.

The demand charge per Ccf represents the actual average demand unit cost paid by Company during the current year. The commodity unit cost per Ccf is the actual average commodity unit cost paid by Company during the same period. The combined demand/commodity gas costs for year-round and heating-only service are the sum of the commodity unit cost and a calculated demand cost per combined unit for each type service. Demand cost per combined unit is calculated by first reducing total annual demand costs by the annualized demand charge amount to be billed customers subject to a separate demand charge under Rate Schedules 307, 308, 312, 313, and 325. The remainder is divided into separate demand cost pools for year-round and heating-only service using imputed demand units based on 25% load factor for year-round service and a 15% load factor for heating-only service. Each demand cost pool is divided by the annual combined sales units for the applicable type service to arrive at the average demand cost per combined unit.

The current annual cost in both the demand and commodity PGA computations is divided by the appropriate factor to adjust for municipal franchise taxes.

The demand PGA is the current demand cost adjusted and divided by the annual demand units billed during the most recent 12-month period under Rate Schedules 307, 308, 312, 313, and 325.

The commodity PGA is the current commodity cost adjusted and divided by the annual sales volumes in the most recent 12-month period.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
Purchased Gas Adjustment Rider (Fourth Revised)

Docket No. 2005-UN-503

Date Filed: October 24, 2022
Date Effective: November 1, 2022

Schedule consists of: Two Pages
Page 2 of 2

PURCHASED GAS ADJUSTMENT RIDER

PLANNED METHOD OF CALCULATION UNDER THE PURCHASED GAS ADJUSTMENT RIDER- continued

Combined demand/commodity PGA factors are the sum of the commodity PGA and the calculated demand PGA component for each type service.

Over or under recovery of gas costs generated through the billing process is achieved over a two year period. When the under recovery of gas costs exceeds \$10 million, the under recovery balance may be deferred up to \$25 million, such deferred balance earning the Company's most recently approved Weighted Average Cost of Capital which is recovered as a cost to the PGA. The deferred account balance is resolved within 36 months of the end of the two-year PGA recovery period.

The Gas Technology Research and Development Unit Charge of \$.00174 per Ccf is added to the commodity PGA and to the combined demand/commodity PGA.

Each month, the four-part Purchased Gas Adjustment is so computed to the nearest one hundredth cent per Ccf and becomes effective for bills rendered on and after the first day of each month.

The sum of actual revenues billed from these Purchased Gas Adjustments, excluding the Gas Technology Research and Development Unit Charge, is compared with the actual current monthly gas cost. In the event there is a significant variation, an adjustment is made to the commodity PGA computation for such variation.

Reports are filed with the Mississippi Public Service Commission as directed.

GAS TECHNOLOGY RESEARCH AND DEVELOPMENT UNIT CHARGE

The Gas Technology Research and Development Unit Charge ("RDC") of \$.00174 per Ccf is collected by adding the RDC to the Commodity Purchased Gas Adjustment and to the Combined Demand/Commodity Purchased Gas Adjustment as described in the "Planned Method of Calculation Under the Purchased Gas Adjustment Rider." RDC monies collected are remitted to the Gas Research Institute to the extent required by applicable Federal Energy Regulatory Commission regulations. Amounts not remitted to the Gas Research Institute are utilized by the Company to provide financial support to gas technology research and development programs benefiting Company ratepayers subject to the charge. An annual report of RDC collections and expenditures is provided to the Mississippi Public Service Commission within sixty days following each annual period ending September 30. Financial commitments to individual programs (excluding Gas Research Institute funding mandated by applicable Federal Energy Regulatory Commission regulations) that are expected to exceed \$50,000 for any annual period are reported to the Mississippi Public Service Commission at least thirty days prior to the proposed effective date of such commitment.

REFUNDS FROM COMPANY'S SUPPLIERS

Refunds received by Company from any supplier to Company related to billings for gas service on and after December 26, 1975, shall be applicable to Company's sales on a systemwide basis unless otherwise provided in a particular Rate Schedule or Rider Schedule. Refunds shall be made in accordance with plans submitted to and approved by the Mississippi Public Service Commission.

REPORTS TO COMMISSION

A statement of the Purchased Gas Adjustment on a Ccf basis as applied to Company's billing shall be filed at the office of the Secretary of the Commission not later than the first day Company commences billing same. Upon receipt, refunds received by Company shall be reported to the Commission.

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022Schedule Consists of: Thirteen Pages
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SYSTEM INTEGRITY RIDER

I. APPLICABILITY

Rate Schedules 301, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 319, 323, 331 and 335 for natural gas service are subject to a System Integrity Rider ("SIR") designed to collect the revenue requirement of Eligible System Integrity Investments and costs, as defined herein. The SIR will be subject to annual changes to be effective on November 1 of each year.

II. ANNUAL FILINGS

Each proposed revision of the SIR rate will be accomplished by the filing of three (3) petitions and one (1) annual report.

- i. A notice of intent on or before March 1 (beginning in 2016) for approval of proposed SIR projects which will include a listing of the proposed projects including but not limited to the information included in Section VI, the revenue requirement and rate impact associated with the proposed change and the projected revenue requirements and rate impacts for the following 4 years.
- ii. A notice of intent to change rates made on or before March 1 incorporating the proposed SIR investments and related revenue requirement.
- iii. A true-up filing by March 1 (beginning in 2018) detailing the actual costs incurred for completed projects and the actual revenue requirement for the rate period. This filing will explain how the Project costs were managed and any deviations between budgeted and actual costs as further explained in Section III (C) below. After March 1 and throughout the fiscal year, Staff will be free to audit all of the actual costs incurred and included in the calculation of the actual revenue requirements reported in the true-up filing. Any incomplete projects at the end of the rate period will be removed from the calculation of the actual revenue requirement.
- iv. A report shall be filed on or before March 15 of each year for purposes of monitoring operational savings derived from the system integrity spending. The report shall provide the results of performance metrics measuring any reduction in incidents and safety-related events, including a year-over-year comparison of leak repairs made and the year-over-year comparison of leak calls received from customers or thirds parties, as well as the effectiveness of the system integrity program, including any reductions in associated O&M expenses.

Staff shall submit a report to the Commission no later than June 1 with its recommendation related to the proposed SIR projects and the proposed level of capital spending. If the projected increase in SIR revenue requirement resulting from the proposed projects exceeds four percent (4%) of the Mississippi Division's projected total revenues or if the Staff and the Company cannot agree as to the appropriateness of the proposed projects and related level of capital spending, then a hearing before the Commission will be held in July. The Company shall update its annual SIR filing by July 1 to include the proposed SIR projects, a revised revenue requirement for the next rate period updated for the latest Stable/Rate Evaluation inputs, a revised calculation of the SIR rates proposed for approval by the Commission, and an update to the beginning investment balance as of November 1 of the filing year using five months of actual investment and seven months of projected investment consistent with the calculation of the true-up. The evaluation procedures, deadlines, and dispute resolution process for this filing will be the same as those which apply to the Stable/ Rate Evaluation filing as described in the "Evaluation Procedures" section of the Stable/Rate Adjustment Rider tariff.

Issued by: Wendy S. Collins
Vice President Rates & Regulatory Affairs / Mississippi Division

Docket No. 2015-UN-049

Date Filed: January 5, 2018
Date Effective: March 1, 2018Schedule Consists of: Thirteen Pages
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SYSTEM INTEGRITY RIDER

III. DEFINITIONS.

A. "Eligible System Integrity Rider Revenue Requirement" shall include (1) a return¹, at a percentage equal to the Company's last approved Stable/Rate Plan weighted average cost of capital grossed up for taxes, on the average of the expected SIR net plant in-service balances associated with the Eligible Projects at the beginning and end of the rate period, exclusive of all plant in-service included in the determination of the Stable/Rate and SGR revenue requirements; and (2) the plant-related ownership costs associated with such plant investment, which shall include depreciation expense², accumulated depreciation, accumulated deferred income taxes, and income and property taxes³.

B. "System Integrity Rider Projects" ("Eligible Projects") shall mean system integrity rider projects that are (a) identified by the Company as of March 1 each year to be completed in the following year and (b) approved by the Commission. Such Eligible Projects shall be one or more of the following:

- 1) Projects in accordance with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards), Subpart O (Gas Transmission Pipeline Integrity Management), including projects in accordance with the Company's transmission integrity management program ("TIMP") and projects in accordance with State enforcement of Subpart O and the Company's TIMP;
- 2) Projects in accordance with Code of Federal Regulations Title 49 (Transportation), Part 192 (Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards), Subpart P (Gas Distribution Pipeline Integrity Management), including projects in accordance with the Company's distribution integrity management program ("DIMP") and projects in accordance with State enforcement of Subpart P and the Company's DIMP;
- 3) Projects in accordance with final rules and regulations of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) and the Environmental Protection Agency (EPA) that become effective on or after the effective date of the System Integrity Rider. For all such rules, the Company will identify and provide a full explanation of the new rules. The Company shall also identify all projects resulting from such new rules.

¹ Per 12/5/17 Order in Docket 2005-UN-503, Company may base its calculations on actual long term debt and equity percentages for consideration by the MPSC in lieu of the cap on common equity of 52.5% reflected in Docket 2015-UN-049.

² The depreciation rates used for the calculation of depreciation expense for the SIR, both when calculating annually the SIR eligible investments and when performing the annual true-up of the SIR, shall be the weighted average of the annual depreciation rates for Mains (Account 376), Services (Account 380) and Meter & Regulator Stations (Account 378) as established by the Commission for the projected eligible investments in its last Stable/Rate proceeding.

³ The ad valorem tax rate shall be calculated using the previous Stable/Rate direct plant balances and ad valorem tax information to calculate an effective rate to be applied to the projected investment spending. The ad valorem expense should only reflect an increase to the millage rate if the Company can clearly demonstrate by the filing dispute deadline that a higher millage rate has been approved and will be applied during the rate period.

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Date Filed: January 5, 2018
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SYSTEM INTEGRITY RIDER

C. "SIR True-Up Amount" shall be equal to the difference, positive or negative, between the Eligible System Integrity Rider revenue requirement as projected for the 12-month period for the year prior to the annual SIR filing and the actual Eligible System Integrity Rider revenue requirement incurred by the Company for that 12-month period. For the calculation of the actual revenue requirement the Company shall use the same capital structure and allowed return as was used in the projected revenue requirement.

In the true-up calculation to be filed March 1 of each year, the Company will utilize its current short term debt rate in determining carrying charges on revenue requirement under estimates and its weighted average cost of capital from the most recent approved Stable/Rate filing in determining carrying charges on revenue requirement over estimates. The true-up shall be applicable to revenue requirements only. The true-up will then flow through the annual SIR rate filing also submitted March 1. (In accordance with SIR Schedule G2.)

IV. SIR ADJUSTMENT CALCULATION

The System Integrity Rider shall be equal to the Eligible System Integrity Rider Costs, plus or minus the SIR True-Up Amount.

V. SIR ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate case or other base rate docket setting new rates based on approved revenue requirements, the Company will simultaneously adjust the SIR to remove all costs from the SIR rates and include them in base rates or as part of the Stable Rate Factor.

VI. DOCUMENTATION IN SUPPORT OF FUTURE NET INVESTMENT⁴

A. Capital Project Summary Sheet (Plant in Service) by Type (Growth, IT, Public Improvements, System Improvements, System Integrity, Vehicles/Large Trucks, Equipment, Other):

The Company shall provide a complete listing of the Company's capital programs and projects whether included in the programs reflected in the Stable/Rate Filing or in a proposed System Integrity Rider ("SIR"). The summary should clearly show the amount to be closed to plant in the period or filing being requested. This listing (Capital Project Summary Sheet) shall include the projects listed in the Company's annual budget as described in Section C below that the Company is seeking to include in rate base, with explanations for any revisions to the cost estimates or scope of the projects since the most recent filing.

B. Major Specific Projects (\$1 million and above closing to plant in the rate period):

⁴ Nothing herein shall preclude the Staff from requesting additional documentation from the Company or from challenging the Company's adjustments on the basis that the additional documentation presented is insufficient for the Staff to conclude that any such adjustment is known and measurable. Further, the Staff or the Company may at any time propose modifications to the required documentation to support future net investment for approval by the Commission.

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SYSTEM INTEGRITY RIDER

For each capital project listed in Section A above for which the estimated capital costs exceed \$1 million and which does not fall within the description of functional project⁵ spending described in Section D below, the Company shall provide as minimum filing requirements the following documentation:

- 1) Clearly defined project description, including a detailed narrative of the project objective and specific regulatory requirement for project,
- 2) The projected start and end dates of the project,
- 3) Any historical spending on the project, if applicable, and developed cost estimates for the spending in the rate period, and
- 4) An analysis that describes the following:
 - a. How the project advances safety, system integrity, or other similar purposes,
 - b. Why the project is appropriate at this time,
 - c. Alternative(s) that were considered and the cost associated with alternative(s) or a statement explaining no feasible alternatives exist, and
 - d. Any engineering plans, specifications or drawings that exist at the time of the filing.

C. Specific Projects (between \$100k and \$1 million closing to plant in the rate period):

For each capital project listed in Section A, above, for which the estimated capital costs exceed \$100k but are less than \$1 million and which does not fall within the description of functional project spending described in Section D, below, the Company shall provide as minimum filing requirements the following documentation, with the understanding that the Company shall provide any additional documentation in response to data requests by the Staff that will facilitate the Staff's review of the Company's requested spending:

- 1) Clearly defined project description and a detailed narrative of the project objective and specific regulatory requirement for the project,
- 2) Explain how the project advances safety, system integrity, or other similar purposes,
- 3) The projected start and end dates of the project, and
- 4) Any historical spending on the project, if applicable, and developed cost estimates for the spending in the rate period.

D. Functional Projects:

For capital spending for functional projects that can be categorized into programs with defined objectives that meet the requirements in Section III (B) above that are budgeted collectively and which are not captured in Sections B and C above, the Company shall provide:

- 1) Program description, including the geographical location if specific areas are being targeted, and a detailed narrative of the purpose of the program and specific regulatory requirement,
- 2) Explain how the project advances safety, system integrity, or other similar purposes,
- 3) Cost estimate based upon an analysis of historical plant in service data from which the amount requested to be included in rate base was derived, and
- 4) An explanation for any material deviations from historical program trends that are reflected in the amount requested to be included in rate base.

⁵ Functional projects are defined as those projects which are small in nature individually and undertaken on a repetitive basis, such as replacing steel service lines.

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Date Filed: January 5, 2018
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SYSTEM INTEGRITY RIDER

E. Additional Documentation:

In addition to the documentation and information described above, the Company shall provide to the Staff during the discovery phase responses to any request for documentation or accounting entries that support the historical data or known and measurable adjustments upon which the proposed rate adjustments are based, including without limitation an audit of transactions performed by means of the establishment of a population thereof and drawing a statistically valid sample from that population for the purposes of carrying out the audit.

Projects shall be analyzed based upon objective criteria, such as, but not limited to: specific regulatory requirements, threat assessment, corrosion control analysis, pipeline vintage, pipeline material, pipeline design and class location, pipeline configuration and segmentation, pipeline maintenance and internal inspection history, pipeline pigability, existence and reliability of pipeline asset and testing records, pipeline leakage and other incident history, subject matter expert knowledge, project timeframe, weather and climate constraints on the construction season, permitting constraints, probability of pipeline testing failures and dewatering constraints, service outage management, and pipeline source of supply and availability of alternate gas supply. As part of its analysis, the Company shall identify and describe the proposed projects that are for high-risk gas infrastructure by providing its risk assessment for each such project including, if applicable, the probability of failure, the consequences of failure for the project and how it prioritized the project for which it seeks recovery.

If requested by the Staff, the Company shall provide responses to a pre-defined set of data requests simultaneously with the filing of its annual evaluation in order to facilitate the Staff's review and analysis of said evaluation.

The Company agrees that its refusal or delay in complying with the data requests of the Staff shall, unless the Company can (after notice and opportunity for hearing) show just and reasonable cause for its refusal or delay, have the effect of suspending the next succeeding annual increase in operation of rates for the number of days equal to the number of days the Company has failed to comply with any such data requests.

VII. RATE DESIGN

The Company will design its System Integrity Rider rates in proportion to the fixed and volumetric revenues (by rate schedule) established in its most recent Stable Rate Evaluation. Volumes billed under the SIR shall be subject to Rider Schedule 326 Weather Normalization Adjustment Rider.

VIII. HEARINGS

Each annual revenue adjustment is separately considered for the purpose of determining whether a hearing is required pursuant to Mississippi Code Annotated § 77-3-39(1) (Supp. 1997), and no such hearing is required if the amount of a separate annual adjustment to the level of jurisdictional revenues of the utility is not a "major change" as defined in Mississippi Code § 77-3-37(8) (Supp. 1997). A hearing is required as provided in Mississippi Code Annotated § 77-3-2(3)(c)(ii) (Supp. 1997), if the cumulative change in any calendar year exceeds the greater of Two Hundred Thousand Dollars (\$200,000) or four percent (4%) of the annual revenues of the utility.

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
System Integrity Rider (Second Revised)

Docket No. 2015-UN-049

Date Filed: January 5, 2018
Date Effective: March 1, 2018

Schedule Consists of: Thirteen Pages
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SYSTEM INTEGRITY RIDER

IX. TERM

This tariff shall be effective upon approval by the Mississippi Public Service Commission. The first annual filing shall be made on the first Annual filing date after the tariff becomes effective. Nothing herein shall prevent the Company or Staff from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time but this tariff shall continue in effect until modified or terminated as provided by MCA § 77-3-41.

Docket No. 2015-UN-049

Date Filed: October 24, 2019

Schedule Consists of: Thirteen Pages

Date Effective: October 24, 2019

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SYSTEM INTEGRITY RIDER

Atmos Energy Corporation - Mississippi Division
SYSTEM INTEGRITY RIDER
REVENUE REQUIREMENTS - FIVE YEAR SUMMARY

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
LINE #	RATE BASE	FERC	ENDING RATE PERIOD 10/31/XX	ENDING RATE PERIOD 10/31/XX	ENDING RATE PERIOD 10/31/XX	ENDING RATE PERIOD 10/31/XX	ENDING RATE PERIOD 10/31/XX
1	Eligible Investments	101,102,106					
2	Less: Accumulated Depreciation	108,111					
3	Less: Deferred Income Taxes	281-283, net of 190					
3a	Regulatory Liability - EDIT	253					
4	Net Rate Base						
5	Average Net Rate Base						
6	Return on Average Net Investment:						
7	Net Income						
8	Interest						
9	Pre-Tax Income						
10	Investment Expenses:						
11	Depreciation	403					
12	Property Taxes	408.2					
13	Income Taxes	409,2,410,2, 411.2					
13a	Amortization of Excess ADIT						
14	Revenue Requirement (sum Lines 9 - 13a)						
15	True Up (2 years prior)						
16	Total Revenue Requirement						

SIR SCHEDULE G

Page 1

CALCULATION OF REVENUE REQUIREMENT

Docket No. 2015-UN-049

Date Filed: October 24, 2019
Date Effective: October 24, 2019

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SYSTEM INTEGRITY RIDER

**Atmos Energy Corporation - Mississippi Division
SYSTEM INTEGRITY RIDER
DETERMINATION OF REVENUE REQUIREMENT**

(1)	(2)	(3)	(4)	(5)
LINE #	RATE BASE	FERC	BEGINNING RATE PERIOD 11/1/XX	ENDING RATE PERIOD 10/31/XX
1	Eligible Investments	101,102,106		
2	Less: Accumulated Depreciation	108,111		
3	Less: Deferred Income Taxes	281-283, net of 190		
3a	Regulatory Liability - EDIT	253		
4	Net Rate Base			
5	Average Net Rate Base			
6	Return on Average Net Investment:			
7	Net Income			
8	Interest			
9	Pre-Tax Income (Lines 7 + 8)			
10	Investment Expenses:			
11	Depreciation	403		
12	Property Taxes	408.2		
13	Income Taxes	409.2,410.2, 411.2		
13a	Amortization of Excess ADIT			
14	Revenue Requirement (sum Lines 9 - 13a)			
15	True Up (2 years prior)			
16	Total Revenue Requirement			

Docket No. 2015-UN-049

Date Filed: October 24, 2019
Date Effective: October 24, 2019

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SYSTEM INTEGRITY RIDER

**Atmos Energy Corporation - Mississippi Division
Adjustment to Rate Base Calculation**

For Prior Estimation Error for Period Ended Twelve Months Prior
to Beginning of Rate Period Current Evaluation

(1)	(2)	(3)	(4)	(5)	(6)
LINE #	ITEMS	FERC	ACTUAL BEGINNING RATE BASE 11/1/XX	ACTUAL ENDING RATE BASE 10/31/XX	
1.	PLANT-IN-SERVICE +	101, 102, 106			
0.	LESS: ACCUM DEPRECIATION +	108, 111			
	NET PLANT				
	LESS:				
3.	DEFERRED INCOME TAX +	281-283, net of 190			
3a.	REGULATORY LIABILITY - EDIT	253			
4.	ACTUAL AVERAGE PLANT LESS ACCUM DEPREC & LESS DEFERRED INCOME TAX				
5.	AVERAGE NET INVESTMENT				=====
6.	RETURN ON INVESTMENT				
7.	NET INCOME				
8.	INTEREST				
9.	PRE-TAX INCOME				=====
10.	INVESTMENT EXPENSES				
11.	D E P R E C I A T I O N	4 0 3			
12.	P R O P E R T Y T A X E S	4 0 8 . 2			
		409.2, 410.2, 411.2			
13a	AMORTIZATION OF EXCESS ADIT				=====
2.	REVENUE REQUIREMENT				=====
3.	CUMULATIVE (UNDER)/OVER RECOVERY				
4.	INTEREST ON UNDER/OVER RECOVERY				
5.	SIR TRUE UP				=====

Docket No. 2015-UN-049

Date Filed: January 5, 2018
Date Effective: March 1, 2018

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SYSTEM INTEGRITY RIDER

System Integrity Rider
20XX Rate Calculation (20XX Investment)
Effective November 1, 20XX

Total Revenue Requirement	\$	-
Base Charge	\$	-
Commodity Charge	\$	-
	\$	-

Fixed Monthly Rates	12 mo ended Dec 20XX	% of Base Charge	Base Charge
301 Residential Year Round			
301 Residential Year Round Multi Unit			
Base Charge Total		Yearly Rev. Requirement	\$ -
Average Base Charge Count		Monthly Charge per bill	
304 Commercial Year Round Multi Unit			
304 Public Authority Year Round Multi Unit			
Base Charge Total		Yearly Rev. Requirement	\$ -
Average Base Charge Count		Monthly Charge per bill	
305 Commercial Year Round			
305 Industrial Year Round			
305 Public Authority Year Round			
305 Unmetered Gas Lights			
Base Charge Total		Yearly Rev. Requirement	\$ -
Average Base Charge Count		Monthly Charge per bill	
306 Commercial Small Business Incentive			
Average Base Charge Count		Yearly Rev. Requirement	\$ -
		Monthly Charge per bill	
307* Intermediate Volume (TBS)			
Average Base Charge Count		Yearly Rev. Requirement	\$ -
		Monthly Charge per bill	
308* Large Volume (TBS)			
Average Base Charge Count		Yearly Rev. Requirement	\$ -
		Monthly Charge per bill	
309 Commercial Interruptible Year Round			
309 Industrial Interruptible Year Round			
309 Public Authority Interruptible Year Round			
309* Interruptible billed in TBS			
Base Charge Total		Yearly Rev. Requirement	\$ -
Average Base Charge Count		Monthly Charge per bill	
310*,311* Municipal Power Generating & Boiler (TBS)			
Average Base Charge Count		Yearly Rev. Requirement	\$ -
		Monthly Charge per bill	
331 Residential Heating Season (Oct - May)			
331 Residential Heating Season (Oct - May) Hearth			
331 Residential Heating Season (Oct - May) Multi Unit			
Base Charge Total		Yearly Rev. Requirement	\$ -
Average Base Charge Count		Monthly Charge per bill	
335 Commercial Heating Season (Oct - May)			
335 Industrial Heating Season (Oct - May)			
335 Public Authority Heating Season (Oct - May)			
Base Charge Total		Yearly Rev. Requirement	\$ -
Average Base Charge Count		Monthly Charge per bill	
Base Charge Total		Rev Requirement	\$ -
Total Base Charge Count			

* Data from TBS (Transportation Billing System) billing records

Volumetric Monthly Rates	12 mo ended Dec 20XX	% of Com Charge	Commodity Charge	Typical Customer Monthly Bill
301 Residential Year Round				
301 Residential Year Round Multi Unit				
Commodity Charge Total		Yearly Rev. Requirement	\$ -	\$ - fixed charge
Total Volumes		Charge per CCF		\$ - volumetric charge
				\$ - Total
304 Commercial Year Round Multi Unit				
304 Public Authority Year Round Multi Unit				
Commodity Charge Total		Yearly Rev. Requirement	\$ -	\$ - fixed charge
Total Volumes		Charge per CCF		\$ - volumetric charge
				\$ - Total
305 Commercial Year Round				
305 Industrial Year Round				
305 Public Authority Year Round				
305 Unmetered Gas Lights				
Commodity Charge Total		Yearly Rev. Requirement	\$ -	\$ - fixed charge
Total Volumes		Charge per CCF		\$ - volumetric charge
				\$ - Total
306 Commercial Small Business Incentive				
Total Volumes		Yearly Rev. Requirement	\$ -	\$ - fixed charge
		Charge per CCF		\$ - volumetric charge
				\$ - Total
307* Intermediate Volume (TBS)	n/a			\$ - Total
308* Large Volume (TBS)	n/a			\$ - Total
309 Commercial Interruptible Year Round				
309 Industrial Interruptible Year Round				
309 Public Authority Interruptible Year Round				
309 Interruptible billed in TBS	n/a			
Commodity Charge Total		Yearly Rev. Requirement	\$ -	\$ - fixed charge
Total Volumes		Charge per CCF		\$ - volumetric charge
				\$ - Total
310*,311* Municipal Power Generating & Boiler (TBS)	n/a			\$ - Total
331 Residential Heating Season (Oct - May)				
331 Residential Heating Season (Oct - May) Hearth				
331 Residential Heating Season (Oct - May) Multi Unit				
Commodity Charge Total		Yearly Rev. Requirement	\$ -	\$ - fixed charge
Total Volumes		Charge per CCF		\$ - volumetric charge
				\$ - Total
335 Commercial Heating Season (Oct - May)				
335 Industrial Heating Season (Oct - May)				
335 Public Authority Heating Season (Oct - May)				
Commodity Charge Total		Yearly Rev. Requirement	\$ -	\$ - fixed charge
Total Volumes		Charge per CCF		\$ - volumetric charge
				\$ - Total
Commodity Charge Total		Rev Requirement	\$ -	
Total Volumes				

* No volumetric charge for TBS customers

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Date Filed: July 1, 2022
Date Effective: November 1, 2022

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SYSTEM INTEGRITY RIDER

System Integrity Rider Rates Effective 12 Months Beginning November 1, 2022						
Rate Code		Monthly Charge Per Customer Bill		Rate Code	Monthly Rate Per Ccf	
301	Year Round Residential			301	Year Round Residential	
301	Year Round Residential - Multi-Unit	\$6.82		301	Year Round Residential - Multi-Unit	\$0.13071
304	Multi-Unit Housing			304	Multi-Unit Housing	
304	Public Authority Multi-Unit Housing	\$19.34		304	Public Authority Multi-Unit Housing	\$0.18216
305	Year Round General Gas - Commercial			305	Year Round General Gas - Commercial	
305	Year Round General Gas - Industrial	\$11.12		305	Year Round General Gas - Industrial	\$0.17075
305	Year Round General Gas - Public Authority			305	Year Round General Gas - Public Authority	
306	Small Business Incentive Rider	\$8.16		306	Small Business Incentive Rider	\$0.12803
307	Intermediate Volume	\$196.30		307	Intermediate Volume	n/a
308	Large Volume	\$243.79		308	Large Volume	n/a
309	Interruptible Gas - Industrial			309	Interruptible Gas - Industrial	
309	Interruptible Gas - Commercial	\$49.46		309	Interruptible Gas - Commercial	\$0.17441
309	Public Authority Interruptible Year Round			309	Public Authority Interruptible Year Round	
309	Interruptible billed in TBS			309	Interruptible billed in TBS	n/a
310,311	Municipal Power Generating & Boiler	\$298.32		310,311	Municipal Power Generating & Boiler	n/a
331	Heating Season Only - Residential			331	Heating Season Only - Residential	
331	Heating Season Only Gas Hearth - Residential	\$8.75		331	Heating Season Only Gas Hearth - Residential	\$0.16241
331	Heating Season Only - Residential Multi-Unit			331	Heating Season Only - Residential Multi-Unit	
335	Heating Season Only - Commercial			335	Heating Season Only - Commercial	
335	Heating Season Only - Industrial	\$18.87		335	Heating Season Only - Industrial	\$0.15275
335	Heating Season Only - Public Authority			335	Heating Season Only - Public Authority	

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SYSTEM INTEGRITY RIDER

ATMOS ENERGY						DOCKET NO. 2015-UN-049
SIR Typical Monthly Bill						
SIR Cost Per Month						
		Projected				
Rate Code	Nov-22	Nov-23	Nov-24	Nov-25	Nov-26	
301	\$ 13.10	\$ 15.91	\$ 19.13	\$ 22.84	\$ 27.68	
304	\$ 270.20	\$ 328.09	\$ 394.50	\$ 471.11	\$ 570.94	
305	\$ 53.80	\$ 65.33	\$ 78.56	\$ 93.81	\$ 113.69	
306	\$ 60.48	\$ 73.44	\$ 88.31	\$ 105.45	\$ 127.80	
307	\$ 196.30	\$ 238.36	\$ 286.61	\$ 342.26	\$ 414.79	
308	\$ 243.79	\$ 296.02	\$ 355.95	\$ 425.07	\$ 515.14	
309	\$ 328.51	\$ 398.89	\$ 479.63	\$ 572.77	\$ 694.14	
310/311	\$ 298.32	\$ 362.23	\$ 435.55	\$ 520.13	\$ 630.36	
331	\$ 17.13	\$ 20.80	\$ 25.01	\$ 29.87	\$ 36.19	
335	\$ 38.69	\$ 46.98	\$ 56.49	\$ 67.46	\$ 81.76	
SIR Cost Per Year						
		Projected				
Rate Code	Nov-22	Nov-23	Nov-24	Nov-25	Nov-26	
301	\$ 157.22	\$ 190.91	\$ 229.55	\$ 274.13	\$ 332.22	
304	\$ 3,242.41	\$ 3,937.05	\$ 4,734.00	\$ 5,653.29	\$ 6,851.27	
305	\$ 645.65	\$ 783.97	\$ 942.66	\$ 1,125.72	\$ 1,364.27	
306	\$ 725.79	\$ 881.29	\$ 1,059.68	\$ 1,265.46	\$ 1,533.62	
307	\$ 2,355.62	\$ 2,860.28	\$ 3,439.27	\$ 4,107.13	\$ 4,977.47	
308	\$ 2,925.52	\$ 3,552.27	\$ 4,271.34	\$ 5,100.78	\$ 6,181.69	
309	\$ 3,942.08	\$ 4,786.62	\$ 5,755.55	\$ 6,873.20	\$ 8,329.70	
310/311	\$ 3,579.84	\$ 4,346.76	\$ 5,226.66	\$ 6,241.61	\$ 7,564.26	
331	\$ 205.55	\$ 249.59	\$ 300.11	\$ 358.39	\$ 434.33	
335	\$ 464.31	\$ 563.79	\$ 677.91	\$ 809.55	\$ 981.10	

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
System Integrity Rider (Revised)

Docket No. 2015-UN-049

Date Filed: July 1, 2022
Date Effective: November 1, 2022

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SYSTEM INTEGRITY RIDER

System Integrity Rider																			DOCKET NO. 2015-UN-049			
5 Year Rate Impact																						
Annual Change in Rates	SIR July 2022 Filing				SIR July 2023 Filing				SIR July 2024 Filing				SIR July 2025 Filing				SIR July 2026 Filing					
	Annual	Month	Per Day	%	Annual	Month	Per Day	%	Annual	Month	Per Day	%	Annual	Month	Per Day	%	Annual	Month	Per Day	%		
Residential																						
Base Rates Change	\$22.85	\$1.90	\$0.06	4.9	\$33.86	\$2.82	\$0.09	6.9	\$38.70	\$3.23	\$0.11	7.4	\$44.70	\$3.72	\$0.12	7.9	\$58.20	\$4.85	\$0.16	9.6		
Including Gas Cost Change	\$22.85	\$1.90	\$0.06	2.3	\$33.86	\$2.82	\$0.09	3.3	\$38.70	\$3.23	\$0.11	3.7	\$44.70	\$3.72	\$0.12	4.1	\$58.20	\$4.85	\$0.16	5.1		
Commercial																						
Base Rates Change	\$95.69	\$7.97	\$0.27	5.0	\$138.32	\$11.53	\$0.38	6.9	\$158.69	\$13.22	\$0.44	7.4	\$183.05	\$15.25	\$0.51	7.9	\$238.55	\$19.88	\$0.66	9.6		
Including Gas Cost Change	\$95.69	\$7.97	\$0.27	2.0	\$138.32	\$11.53	\$0.38	2.9	\$158.69	\$13.22	\$0.44	3.2	\$183.05	\$15.25	\$0.51	3.6	\$238.55	\$19.88	\$0.66	4.5		
Industrial																						
Base Rates Change	\$874.21	\$72.85	\$2.43	5.0	\$1,257.70	\$104.81	\$3.49	6.9	\$1,442.95	\$120.25	\$4.01	7.4	\$1,664.43	\$138.70	\$4.62	7.9	\$2,169.04	\$180.75	\$6.03	9.6		
Including Gas Cost Change	\$874.21	\$72.85	\$2.43	1.8	\$1,257.70	\$104.81	\$3.49	2.5	\$1,442.95	\$120.25	\$4.01	2.8	\$1,664.43	\$138.70	\$4.62	3.2	\$2,169.04	\$180.75	\$6.03	4.0		
*Effective dates are Nov 1 - Oct 31																						
Cumulative Change in Rates	SIR July 2022 Filing				SIR July 2023 Filing				SIR July 2024 Filing				SIR July 2025 Filing				SIR July 2026 Filing					
	Annual	Month	Per Day	%	Annual	Month	Per Day	%	Annual	Month	Per Day	%	Annual	Month	Per Day	%	Annual	Month	Per Day	%		
Residential																						
Base Rates Change	\$22.85	\$1.90	\$0.06	4.9	\$56.72	\$4.73	\$0.16	11.6	\$95.42	\$7.95	\$0.27	18.2	\$140.12	\$11.68	\$0.39	24.9	\$198.32	\$16.53	\$0.55	32.7		
Including Gas Cost Change	\$22.85	\$1.90	\$0.06	2.3	\$56.72	\$4.73	\$0.16	5.5	\$95.42	\$7.95	\$0.27	9.0	\$140.12	\$11.68	\$0.39	12.8	\$198.32	\$16.53	\$0.55	17.4		
Commercial																						
Base Rates Change	\$95.69	\$7.97	\$0.27	5.0	\$234.01	\$19.50	\$0.65	11.7	\$392.70	\$32.73	\$1.09	18.3	\$575.76	\$47.98	\$1.60	25.0	\$814.31	\$67.86	\$2.26	32.7		
Including Gas Cost Change	\$95.69	\$7.97	\$0.27	2.0	\$234.01	\$19.50	\$0.65	4.9	\$392.70	\$32.73	\$1.09	8.0	\$575.76	\$47.98	\$1.60	11.3	\$814.31	\$67.86	\$2.26	15.5		
Industrial																						
Base Rates Change	\$874.21	\$72.85	\$2.43	5.0	\$2,131.91	\$177.66	\$5.92	11.7	\$3,574.86	\$297.90	\$9.93	18.3	\$5,239.29	\$436.61	\$14.55	25.0	\$7,408.33	\$617.36	\$20.58	32.8		
Including Gas Cost Change	\$874.21	\$72.85	\$2.43	1.8	\$2,131.91	\$177.66	\$5.92	4.3	\$3,574.86	\$297.90	\$9.93	7.1	\$5,239.29	\$436.61	\$14.55	10.1	\$7,408.33	\$617.36	\$20.58	13.8		

Issued by: Wendy S. Collins
Vice President, Rates & Regulatory Affairs/Mississippi Division

ATMOS ENERGY CORPORATION

MISSISSIPPI PUBLIC SERVICE COMMISSION
Gas Service Policy (Original)

Notice File No. 91-UN-0196

Date Filed: March 1, 2005
Date Effective: April 1, 2005

Schedule Consists of: Fifteen Pages
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GAS SERVICE POLICY

Notice File No. 91-UN-0196

Date Filed: March 1, 2005
Date Effective: April 1, 2005

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GAS SERVICE POLICY

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ATMOS ENERGY CORPORATION
SERVICE COMMISSION

MISSISSIPPI PUBLIC

Gas Service Policy (Original)

Notice File No. 91-UN-0196

Date Filed: March 1, 2005

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GAS SERVICE POLICY

GENERAL STATEMENT OF PURPOSE

This Service Policy is designed to govern the supplying and taking of gas service in such manner as will secure to each Customer the greatest practicable latitude in the enjoyment of his service consistent with good service to himself and other Customers with safety to Customers and Company.

This Service Policy and all rate schedules are on file at Company's various offices, and copies are obtainable by any Customer without charge upon request made in person, by telephone or by mail, at any office of the Company.

This Service Policy, subject to revision from time to time, supercedes and annuls all regulations by whatever term designated which may heretofore have governed the supplying and taking of the Company's gas service.

GAS SERVICE POLICY

SECTION I - DEFINITIONS

The following expressions when used in this Service Policy, in Rate Schedules, and in the Agreement for Service, shall, unless otherwise indicated, have the meanings given below:

1. Customer. Any individual, partnership, association, firm public or private corporation or governmental agency, having Company's service at any specified location.

2. Company. Atmos Energy Corporation.

3. Gas Service. The availability of gas, irrespective of whether any gas is actually used. Supply of service by Company consists of the maintaining of it, at the point of delivery, of approximately the established gas pressure by means of facilities adequate for carrying Customer's proper load.

4. Point of Delivery. The point where Company's service line is joined to Customer's installation, unless otherwise specified in Customer's Agreement for Service.

5. Customer Installation. In general, all pipes, fixtures, valves, shut-off cocks, facilities, appliances and apparatus of any kind or nature on Customer's side of the point of delivery (except Company's meter and regulator installations), useful in connection with Customer's ability to take gas service.

6. Service Line. The pipe or facilities between the main supplying the Customer and the point of delivery to the Customer.

7. Day. A "Day" when used in Rate Schedule or the Agreement for Gas Service, shall mean the 24-hour period beginning at 8:00 a.m.

8. Month. An interval of approximately thirty days between successive meter reading dates, except when the calendar month is specified.

9. Notice. Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address--the period of notice being computed from the last date of such personal delivery or mailing.

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GAS SERVICE POLICY

10. Meter. The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the gas supplied to Customer.

11. Regulator. The regulator, or regulators, if required, together with auxiliary devices, if any, constituting the complete installations needed to reduce or regulate the pressure of the gas supplied to any individual customer at a single point of delivery.

12. Extension to Customer. Any branch from, or continuation of, existing facilities to the point of delivery to Customer, including increases in capacity of any of Company's facilities, or the changing of any facilities to meet Customer's requirements and including all mains, service lines, pressure regulators and meters.

SECTION II - APPLICATIONS AND AGREEMENTS FOR GAS SERVICE

13. Form and Execution of Applications for Service. An application for service normally is made on Company's standard form of Application for Service. Should such application be lost or destroyed, the form shall conclusively be presumed to be standard. If for any reason this form is not signed by the Customer, the giving of service by the Company and the accepting of such service by the Customer shall impose the same obligations on each as if an Application for Service had been executed.

14. Form and Execution of Agreement for Gas Service. Service may also be provided at Company's option, under the Company's Agreement for Gas Service.

15. Customer's Right to Suspend Service or to Cancel Agreement for Gas Service. A Customer for whom the Company has made no unusual investment to serve, may give the Company three days notice of intention to terminate service and Company will accept such notice, unless otherwise specifically provided in an Agreement for Gas Service, Rate Schedule or elsewhere in this Service Policy, if satisfied that the Customer no longer requires any gas service at that particular location.

16. Company's Right to Suspend or Terminate Service. For any default by Customer, Company may terminate Agreement for Gas Service or suspend supply of service. No notice of termination or suspension need be given in cases of unauthorized use or disposition of service by Customer or in the case of dangerous leakage or other dangerous condition on Customer's side of the point of delivery or in case of utilization by Customer of service in such manner as to cause danger to persons or property or to jeopardize service to Customer or to others.

For any other default by Customer, no termination or suspension will be made by Company, without giving 48 hours' notice to Customer, stating in what particularity the Customer has defaulted. Failure of Company to act at any time after such default or breach shall not affect any of the Company's rights hereunder or constitute a waiver of any remedy or defense afforded by law.

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GAS SERVICE POLICY

If service to Customer is discontinued for any default by Customer, then, as a pre-requisite to reestablishing service, Company may collect from Customer all reasonable costs of discontinuing and reestablishing service, to include time of employees engaged therein, provided under no circumstances shall any penalty be exacted. Provided further, that where the defaulting Customer is the owner of the service location, Company may decline to re-establish service to a subsequent tenant of said owner at that same service location unless and until the owner pays Company for services and costs due from the defaulting owner.

17. Change of address of Customer. When Customer changes his address, he shall give reasonable notice thereof to Company prior to date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three days, to discontinue service.

If customer moves to an address at which he requires gas service and at which address Company has such service available, the notice shall be considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address, service shall be considered terminated.

18. Availability of Service. Company will provide gas service at points on existing facilities of adequate capacity and suitable pressure in accordance with this Service Policy and such applicable rate or rates as from time to time are lawfully fixed. Provided, however, Company may decline to render any service to a particular service location if the current owner of the service location is indebted to Company for prior service rendered to said owner at that service location. Company may provide service at other points as provided in Company's Extension Policy.

SECTION III - SUPPLYING AND TAKING OF SERVICE

19. Continuity of Service. Company will use reasonable diligence to supply steady and continuous service, but does not guarantee service against irregularities or interruptions. Company shall not be liable to Customer for any damages occasioned by irregularities or interruptions.

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GAS SERVICE POLICY

Company's obligations to supply service as specified in the Agreement for Service ceases when the gas delivered to Company under existing contracts is insufficient to meet all of Company's requirements.

20. Suspension of Service for Repairs and Changes. When necessary to make repairs to or changes in Company's system, or other property, Company may, without incurring any liability, suspend service for such periods as may be reasonably necessary. Company will notify Customer in advance of such suspension whenever possible.

For months in which suspensions do not exceed an aggregate of twenty-four hours, there shall be no reduction of demand, minimum or similar charges. There shall be a pro rata reduction in such charges for months in which such suspensions do exceed that amount which reductions shall be liquidated damages to Customer for all defaults of Company in service rendition.

21. Use of Service. Service shall be for customer's use only and may not be sold or remetered or otherwise disposed of by Customer to lessees, tenants or others.

In no case shall Customer, except with the written consent of Company, extend or connect his installation to pipes across or under a street, alley, lane, court, avenue, or other public or private space in order to obtain service for adjacent property through one meter, even though such adjacent property be owned by Customer. In case of such unauthorized remetering, sale, extension, or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and rate schedules or reimbursement in full made to Company for all extra expenses incurred, including clerical work, testing and inspection. Acceptance by Company of such payments shall not authorize a continuance of such practice by Customer.

22. Customer's Responsibility. Customer assumes all responsibility on Customer's side of the point of delivery for the service supplied or taken as well as for the gas installation, appliances and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

23. Right-of-Way. Without reimbursement, Customer shall make or procure conveyance to Company of right-of-way (to include licenses or franchises, if essential) satisfactory to Company for Customer's extension and to maintain Company in the use and occupancy thereof, except for right-of-way Company agrees to acquire.

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GAS SERVICE POLICY

24. Access to Premises. The duly authorized agents of Company shall have access at all reasonable hours to the premises of customer for the purpose of inspecting piping and apparatus, removing or replacing Company's property, reading of meters and all other purposes incident to the supplying of service.

25. Location of Point of Delivery. The point of delivery shall be located at a point readily accessible to Company's facilities, such point to be determined by Company.

SECTION IV - CUSTOMER'S INSTALLATION

26. Nature and Use of Installation. Customer will operate his equipment in such a manner that it will not adversely affect Company's service either to the Customer or to others. All installations shall be governed by and in accordance with applicable local, state and federal regulations.

Upon request, Company will start up Customer's heating plant. Start up of heating equipment does not include cleaning ducts, changing filters, or any other such maintenance or repairs. No charge for this service shall be made by Company in the following instances: (a) when such heating equipment is part of a gas air-conditioning system or (b) if Company is unable to start up Customer's heating plant because of repairs needed or for any other reason. In instances where a charge is made, the Company shall charge for such service in accordance with a schedule on file with the Public Service Commission.

27. Changes in Installation. Since Company's service connections, regulators, meters and other facilities used in supplying service to Customer have a definite limited capacity, before making any material changes or increases in Customer's installation, Customer should give notice thereof to Company and obtain Company's consent thereto. Company, as promptly as possible after receipt of such notice, will give its written approval to the proposed change or increase or will advise Customer upon what conditions service can be supplied for such change or increase.

28. Inspection by Company. Company shall have the right, but does not assume the duty, to inspect Customer's installation at any time, and from time to time, and to refuse to commence or to continue service whenever it does not consider such installation to be in good operating condition; but Company does not in any event assume any responsibility whatsoever in connection with such matters.

GAS SERVICE POLICY

SECTION V - COMPANY'S INSTALLATION

29. Installation and Maintenance. Except as otherwise provided in this Service Policy, in the Agreements for Service or Rate Schedules, Company will install its pipes and equipment on its side of the point of delivery in accordance with Company's Policy for Installation and/or Extension of Gas Facilities on file at the Mississippi Public Service Commission, and maintain same. Company shall not be required to install, inspect or maintain any pipes or equipment, on Customer's side of the point of delivery, except Company's meters and regulators where necessary. Only Company's agents are authorized to connect Company's service line to Customer's installation. Company ordinarily will make connections to Customer's service extension by service pipe direct from Company's main. If Customer desires to have connection made in any other manner, special arrangements may be made at Customer's expense. Customer will pay Company in advance the estimated actual cost, including overhead, for subsequent relocation, changes or alterations to the service extension which the Company makes for the convenience of the Customer.

30. Protection by Customer. Customer shall protect Company's meter and other property on Customer's premises and shall permit no one but Company's employees or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Company caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

All piping and apparatus supplied by Company shall remain its property and if in Customer's possession shall, on termination of service, be returned to Company by Customer in as good condition as when received by Customer, ordinary wear and tear excepted. Company may at any time examine, change or repair its property on the premises of Customer and may remove its property upon, or at any time after, termination of service.

SECTION VI - METERING AND BILLING

31. Installation of Meter. Company will furnish and install any necessary meter, and Customer will provide and maintain a location, free of expense and satisfactory to Company, for its installation.

32. Evidence of Consumption. The registration of Company's meter shall be accepted and received at all times as prima facie evidence of the amount of gas taken by Customer.

33. Tests and Adjustments. Company will test its meters and maintain their accuracy of registration in accordance with good practice and as required by law. On request of Customer, Company will make special tests. If any such special test shows the registration of a meter to be in error by more than 2%, fast or slow, Company will bear the cost of the test. If the amount of this error is less than 2%, fast or slow, Customer shall bear the cost of the test, and the minimum charge therefore will be filed with the Public Service Commission.

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Whenever a meter in service is found, upon tests made by the Company or Public Service Commission in response to Customer complaints, to be in error in excess of three percent (3%); or two percent (2%) fast in case of meter found to have been in service without a record test for a period longer than that prescribed by the Commission for each kind of meter as determined by the method prescribed by the Commission for finding the average error for each kind of meter, correction to the Customer shall be made as follows:

(a) If the date the meter first became incorrect can be definitely ascertained, the correction shall be for the amount charged since that date over or below what the billing would have been had the meter registered with one hundred percent (100%) accuracy.

(b) In all other cases, the correction shall be calculated as follows: The Customer's metered consumption for a period of three (3) months, next preceding the date of the test or the date the meter was removed for the purpose of the test, shall be reduced or increased by the application of the percentage of error related to one hundred percent (100%) accuracy as determined by the test. The rates effective during said period shall be applied to this adjusted consumption and the difference between the amount so obtained and the actual billing shall be refunded or charged to the Customer; provided, however, that no refund shall be allowed in any case if the seal on the Customer's meter or metering equipment is found to be broken or if there is any other evidence that the meter or metering equipment has been tampered with.

In cases where the meter fails to accurately register the quantity of gas consumed, but the degree of error cannot be accurately determined so as to allow the application of MPSC Service Rule 10C, Company may render a bill for the estimated quantity consumed during the affected period. The consumption shall be estimated by using the measurements of a newly installed meter, by taking a corresponding period from a prior year or by any other method that is reasonable and proper under the circumstances, and may include adjustments for changes in degree days and any other factors as appropriate.

34. Billing Periods. Bills ordinarily will be rendered regularly at monthly intervals but may be rendered more frequently at Company's option. Non-receipt of bills by Customer shall not release or diminish the obligation of Customer with respect to payment thereof.

35. Unlawful Use of Service. In any case of tampering with meter installation or interfering with the proper functioning of meter installation or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, Customer's service may be immediately discontinued and Company shall be entitled to collect from Customer at the appropriate rate for all gas not recorded on the meter by reason of such tampering, interfering, or other unlawful use or diversion (the amount of which may be estimated by Company from the best available data), and also for all expenses incurred by Company on account of such unauthorized act or acts, including reasonable attorney's fees. Unlawful meter tampering and diversion of gas is a misdemeanor, punishable by law.

Notice File No. 91-UN-0196

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Upon the occurrence of three or more instances of unlawful use or diversion of service at a given service location within any 15 month period, Company may, at its option:

(a) Require the owner of the premises, as a prerequisite to the re-establishment of any service, to assume financial responsibility for any future gas service to said location, or

(b) Terminate gas service to said location by removing Company's gas service line from the premises or by abandoning the service line at its intersection with the distribution main.

36. Separate Billing for Each Point of Delivery. Service at separate locations or addresses will not be combined for billing. At each point of delivery use of service shall be separately metered and billed. Whenever for any reason Company furnishes service to a single Customer at two or more points of measurement, each point of measurement shall be considered as a separate service.

37. Charge for Institution of Service. A charge shall be paid by Customer for the institution of service for a Customer receiving initial gas service, or for a Customer transferring service, or for a Customer whose service has been disconnected for non-payment or other violation of the rules and regulations of the Company. The amount of the charge shall be as provided in a schedule filed with the Public Service Commission.

Whenever the Company dispatches an employee to the premises of Customer for the purpose of discontinuing service for non-payment and payment of the delinquent account is made to the employee prior to the discontinuance of service, a charge shall be paid by Customer in an amount provided in a schedule filed with the Public Service Commission.

38. Selection of Rate Schedule and Billing Errors. The selection of the Rate Schedule will be based on the prospective Customer's statement as to the service desired, the amount and manner of use and any other pertinent information. Company shall not be liable for any error in connection therewith. If for any cause, the Rate Schedule specified in the Agreement for Gas Service or otherwise specified, is not applicable to the class of service taken or there is a billing error other than a metering discrepancy, on discovery of the error all bills rendered during the period of such error, but not to exceed six years, shall be recalculated in accordance with the lowest properly applicable Rate Schedule and any excess paid shall be refunded by Company or any balance due shall be paid by Customer, as the case may be.

Notice File No. 2017-UN-044

Date Filed: March 24, 2017

Schedule Consists of: Fifteen Pages

Date Effective: August 1, 2017

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GAS SERVICE POLICY

During Company's revenue months of June through October, Customers classified by Company as "space heating only" shall be billed for gas service only if such Customer's accumulated usage during said period exceeds 3,000 cubic feet. Any accumulated incidental pilot light or heating consumption by such Customer that does not exceed 3,000 cubic feet during said period shall be billed to Customer during the Company's November revenue month. If a "space heating only" Customer requests actual turn-off of gas service during the summer months, Company shall charge customer for the light up of his equipment in an amount provided in a schedule filed with the Public Service Commission. Company shall use its best efforts to restore service to each such "space heating only" Customer as promptly as possible but Company cannot guarantee the re-institution of service to each such Customer upon the day the request is made because of Company's heavy Fall workload.

Notwithstanding the above, should any space heating only Customer's deposit or any part thereof be applied toward payment of delinquent account or withdrawn by Customer, then, in such event, the Customer's gas service and account shall be terminated and the re-institution or restoration of gas service shall be treated as an initial institution of service and Customer shall pay a service charge as set out in a schedule filed with the Public Service Commission. Company will make a reasonable effort to identify and classify space heating only Customers, but its failure to properly classify, absent written notice from the Customer of space heating only use, shall not be a basis for complaint or adjustment of bills.

39. Change to Optional Rate Schedule. A Customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill Customer under such elected Rate Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

40. Disputed Bills. In the event of a dispute between the Customer and the Company respecting any bill, the Company shall forthwith make such investigation as shall be required by the particular case, and report the results thereof to the Customer. When the amount to be paid is in question, the Customer may make a deposit with the Company covering the amount of the disputed bill whereupon service shall not be discontinued pending settlement of the dispute. Upon settlement of the dispute by any means permitted or provided by law, the balance, if any, due the Customer shall be promptly repaid.

41. Meter Reading Estimation for Auto Close. If a customer moves out and another customer is scheduled to move in, Auto Close function will look 7 days into future for a cycle read scheduled or 17 days into the past in an attempt to find an existing cycle meter read. If a reading is found, it will use that hard read to assume the final move out and move in read. If a customer moves in and the gas is still on, the system will again look 7 days into the future for a scheduled cycle read or 17 days into the past for an existing cycle read. If a reading is found, it will use that hard read to assume the move in reading.

GAS SERVICE POLICY

SECTION VII - DEPOSITS

42. Requirements and Application of Service Deposit. Unless waived in accordance with Company policy or law, Company shall before rendering gas service require a deposit or other guarantee toward replacement cost of Company's meter, regulator, service piping and facilities serving Customer in the event of damage to such property by Customer and toward guarantee of payment for gas service. Except as provided for herein, the deposit required of residential Customers of satisfactory credit standing shall not exceed the larger of (1) a single estimated average bill of applicant or (2) the Company's current estimate of an average residential customer's highest single monthly billing. For non-residential accounts of satisfactory credit standing, the deposit requirement shall not exceed two times the current estimated maximum monthly bill of the Customer. Gas service may be suspended by Company, if after proper notice Customer fails to pay any delinquent gas bill. After suspension of service, Company may terminate service if payment for all past due service is not received on or before the next billing date following suspension. In the event service is terminated, Company will apply any such deposit or other guarantee toward the payment of all amounts due and the excess, if any, shall be paid to Customer. Service shall not be reinstated until a lawful deposit has been restored. Company may at any time also apply deposit or other guarantee toward replacement or repair of damages of Company's property caused by Customer. A new or additional deposit may be required upon reasonable written notice to Customer of the need for such a requirement in any case where a deposit has been refunded or is found to be inadequate as above provided for, or where a customer's credit standing is not satisfactory to the Company. The service of any Customer who fails to comply with these requirements may be discontinued upon reasonable written notice.

43. Interest. Cash deposits made by Customers, which are held for one (1) year or more, shall earn simple interest at the rate and in the manner provided by the Commission's rules. All accrued interest on a Customer's service held by Company shall be paid or credited to the Customer's account on or before July 1 of each successive third year during which service is connected. Cash deposits held for less than one (1) full year shall earn no interest. In the event service is terminated, Company will apply any unpaid interest toward the payment of all amounts due, and the excess, if any, shall be paid to Customer.

Notice File No. 2017-UN-044

Gas Service Policy (First Revision)

Date Filed: March 24, 2017
Date Effective: August 1, 2017

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SECTION VIII - APPLICATION OF AND CHANGES AND ADDITIONS TO
SERVICE POLICY AND RATE SCHEDULES - CONFLICTS

44. Application of Service Policy and Rate Schedules to Agreements for Gas Service. All Agreements for Gas Service at present in effect or that may be entered into in the future are made expressly subject to this Service Policy and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefore, or additions thereto.

45. Conflict. In case of conflict between any provision of the Agreement for Gas Service, the Rate Schedule or this Service Policy, the prevailing provision shall be, (1) the provision of the Agreement for Service and (2) the provision of the Rate Schedule.

46. Regulatory Authority. The provisions of this Service Policy are subject to the rules and regulations of the Mississippi Public Service Commission and any other regulatory authority having jurisdiction.

Notice File No. 91-UN-0196

Date Filed: March 1, 2005
Date Effective: April 1, 2005

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GAS SERVICE POLICY

MISCELLANEOUS CHARGES UNDER GAS SERVICE POLICY

1. Charges for institution of service or transferring service:	
Monday - Friday 8:00 a.m. - 5:00 p.m.	\$30.00
Holidays and After Hours	\$60.00
2. Charges for re-establishing disconnected service:	
Monday - Friday 8:00 a.m. - 5:00 p.m.	\$35.00
Holidays and After Hours	\$65.00
3. Charge for collection of delinquent accounts (service not terminated):	\$15.00
4. Charge for start-up of heating equipment:	\$20.00
5. Charge for checks returned unpaid:	\$15.00

Issued by: William J. Senter
Vice President, Rates & Regulatory Affairs/Mississippi Division

Docket No. 2022-UN-101

Date Filed: August 4, 2022
Date Effective: November 1, 2022Schedule Consists of: Five Pages
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POLICY FOR EXTENSION OF GAS FACILITIES

I. General Statement.

Natural gas is a safe, reliable and economical energy source. For these reasons the extension of natural gas service is desired by consumers and is beneficial to community development. However, it is also recognized that the cost of natural gas service for all ratepayers increases in proportion to the investment in gas facilities required to provide such service. It is the Company's policy to extend gas service as widely as possible, but without sacrificing the economy which makes natural gas service desirable.

The goal of this Policy is to serve the interests of both existing and prospective customers by providing that:

- A. Company investment in new gas facilities must be reasonable in relation to revenue expected to be derived from such facilities, thereby avoiding undue increase in gas service rates for all customers;
- B. Extensions of new gas facilities must be made fairly and even-handedly among similarly situated prospective customers, avoiding undue preference for certain customers at the expense of others; and
- C. Extensions of new gas facilities must be made on a consistent basis over time to avoid prejudicing existing customers in favor of prospective customers, or vice versa.

II. Residential Gas Service and General Gas Service.

This Section applies to all year-round residential gas service and to year-round general gas service to commercial, industrial, and public authority customers having estimated annual consumption of less than 2,400 Mcf. Year-round usage is defined as residential or general gas service where natural gas water heating plus at least one other natural gas appliance is the minimum. Company's current cost for excess main footage construction is \$17.50 per foot. Company's current cost for excess service line footage construction is \$14.00 per foot. As costs change from time to time, Company will file revised tariff sheets with the Commission. The revised construction costs will apply to all main and service lines installed after the date such revised tariff changes are approved by the Commission.

A. Main Extensions.

- (1) **Construction Allowance.** The construction footage allowance is based upon the number of natural gas appliances installed for year-round customers to be served from the main extension. Excess footage over the construction footage allowance is \$17.50 per foot.

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POLICY FOR EXTENSION OF GAS FACILITIES

Number of Appliances	Construction Footage Allowance
Two (2) natural gas appliances for Year-Round Customers	50 feet of main
Three (3) natural gas appliances	75 feet of main
Four (4) natural gas appliances Seasonal, Standby, Supplemental or Temporary Usage	125 feet of main
	None

- (2) Economic Feasibility Cost of Main. The Economic Feasibility Cost of Main includes the cost of all material, labor and overhead necessary to extend the mains, related input stations and similar facilities, including necessary system reinforcements. The cost of main is based on the smallest standard size pipe (but no smaller than 2" diameter pipe) that has adequate capacity to meet the requirements of prospective customers to be served directly from such main, even though Company may deem it advisable to install larger size pipe for overall system management purposes.
- (3) Contributions in Aid of Construction. Where the construction footage allowance for prospective customers currently applying for gas service equals or exceeds the total footage of main to be installed, Company installs the main extension without charge to applicants. Otherwise, a Contribution in Aid of Construction (hereinafter referred to as a cash advance), or comparable arrangement, is required in the amount of the excess of Economic Feasibility Cost of main over the Construction Allowance for current applicants.
 - (b) Non-refundable Cash Advance. Any cash advance required is made in the form of a Non- refundable Cash Advance. The amount of Non-refundable Cash Advance is increased to cover the cost of state and federal taxes due on such contribution.
 - (c) Waiver of Cash Advance. Company may, at its option, waive all or any part of a cash advance when Company determines that rapid development is occurring and that future customers to be served from the main extension can reasonably be expected to justify the cost of the main extension.
 - (d) Earnest Money Deposit. If deemed necessary to provide reasonable assurance that applicants will avail themselves of the service requested, Company may, at its option, require such applicants to make a reasonable earnest money deposit prior to Company's installation of main to serve applicants. Individual earnest money deposits shall be refunded as service to each applicant is initiated. Applicants who elect not to take service shall forfeit their deposit.

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Date Filed: August 4, 2022
Date Effective: November 4, 2022

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POLICY FOR EXTENSION OF GAS FACILITIES

B. Service Lines.

Service Lines are only installed from distribution mains of Company having adequate capacity to meet the requirements of applicant (s).

- (1) **Portion of Service Line installed in Rights-of-Way.** Company installs without charge to applicants up to 75 feet of service line required to transgress rights-of-way of railroads and public streets and roads abutting applicant’s property.
- (2) **Service Line installed on Applicant’s Property.** The maximum service line footage which Company installs on applicant’s property, without charge to applicant, is based upon the number of natural gas appliances installed for a year-round customer.

Number of Appliances	Service Line Footage Allowance
Two (2) natural gas appliances For year-round customers	75 feet of service line
Three (3) natural gas appliances	100 feet of service line
Four (4) or more natural gas appliances	125 feet of service line
Seasonal, Standby, Supplemental or Temporary Usage	None

- (3) **Excess Footage.** For year-round and seasonal customers where service line footage on applicant’s property exceeds the Service Line Allowance, a Non-refundable Cash Advance is required for such excess footage. The amount of Non-refundable Cash Advance is calculated at a rate equal to Company’s current service line construction cost of \$14.00, and such amount is increased to cover the cost of state and federal taxes due on the contribution. For seasonal, standby, supplemental or temporary usage customers, applicant will be required to provide a Non-refundable Cash Advance for the entire cost of the service line; such amount is increased to cover the cost of state and federal taxes due on the contribution.

C. Excess Construction Allowance for High Density Residential Developments.

Where the Construction Allowance for main extension and the value of Service Line Allowance exceeds Company’s investment in mains and service lines required to serve high-density residential development, Company may at its option utilize excess allowances to defray the cost of gas piping and other facilities required for gas utilization in the development.

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POLICY FOR EXTENSION OF GAS FACILITIES

III. Gas Service to Large Commercial, Industrial and Public Authority Customers.

Extension of facilities to serve commercial, industrial and public authority customers using in excess of 2400 Mcf annually is made upon the basis of individual studies of investment required, revenue, expenses, gas supply and other items affecting the economic feasibility of each individual case. Company shall consider Non-refundable Cash Advance, Revenue Guarantee, Facilities Charge or other means of establishing the economic feasibility of extension of facilities and to expedite availability of gas service. The amount of Non-refundable Cash Advance, if any, is increased to cover the cost of state and federal income taxes due on such contribution.

IV. Minimum Economic Feasibility Determination.

Company reserves the right to decline to build extensions even though applicant is willing to pay the full construction cost, when in the opinion of Company the revenue to be derived therefrom is insufficient to cover operating expenses and taxes thereon.

V. Provisions Applicable for All Classes of Customers

- A. If, in its own interest, Company deems it advisable to install mains and related facilities larger than needed to adequately serve prospective customers directly connected to such extension, then the excess cost of the larger main is borne by the Company.
- B. All service lines must be constructed by Company or its representatives.
- C. High pressure transmission mains of Company's pipeline suppliers are not, under the terms of this Policy, considered as existing distribution mains. Application for service from such transmission mains requires individual study of all related factors.
- D. The foregoing provisions of this Policy do not apply to temporary service. Temporary service will be available only based upon individual determination of the economic feasibility of each request for such service.
- E. To support economic development, Company may at its option utilize excess allowances to defray the cost of gas piping and other facilities required for gas utilization.
- F. All mains and related facilities, service lines, meters and regulating equipment, regardless of who pays or contributes toward paying the cost thereof, are to be made by Company or its representatives and shall become and remain the property of Company.

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POLICY FOR EXTENSION OF GAS FACILITIES

- G. Company may waive collection of a contribution where, in the opinion of Company, the cost of collecting and accounting for such contribution would make such contribution uneconomic.
- H. Adjustment of Non-refundable Cash Advances for state and federal income taxes shall be calculated based upon the state and federal income tax rates in effect when payment is made to the Company.

VI. Infrastructure Expansion Initiative

In Mississippi, Atmos Energy is also engaging in a one-of-a-kind Infrastructure Expansion Initiative in which the Company has committed to pursuing projects to expand natural gas service to residents throughout its service territory who have not had access to this service and are therefore dependent upon more costly sources of energy. The focus of these projects is on rural areas and projects that will provide the highest number of interested customers with service at the lowest reasonable cost. In accordance with the criteria approved by the Commission under the Infrastructure Expansion initiative, the Company may, at its option, deviate from the standard main and service extension requirements and waive the contribution in aid of construction ("CIAC") required, in whole or in part.

- VII. Nothing stated in this Policy for Extension of Gas Facilities shall affect or apply to the Company's use of its Supplemental Growth Program and the projects selected thereunder, all as approved in Commission Docket 2005-UN-503.

VIII. Energy Delivery Plan

Incentive Programs as defined in the Company's Energy Delivery Plan filed in Docket 2014-UN-017 may be made available to customers billed under select Rate Schedules. A customer's eligibility for a particular program shall be determined at the discretion of the Company after a comprehensive financial and operational assessment of the customer's request. The Company is under no obligation to provide incentives to any customer deemed ineligible for a program.

Issued by: Wendy S. Collins
Vice President, Rates & Regulatory Affairs/Mississippi Division

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
Index of Rates and Tariffs.
Notice File No. 03-UN-106

MISSISSIPPI PUBLIC SERVICE COMMISSION
Budget Billing Plan (Second Revised)

Date Filed: January 22, 2013
Date Effective: May 13, 2013

Schedule Consists of: Two Pages
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BUDGET BILLING PLAN

AVAILABILITY

All residential customers are eligible for billing under the Budget Billing Plan ("BBP").

APPLICATION

For payment of residential gas service received under any gas service rate schedule, other than heating season only service, and applicable riders on a system wide basis.

ENROLLMENT

Application for enrollment in the BBP may be made at any Company office or by telephone. Enrollment may be made at any time of the year. The customer's account balance must be paid in total before the customer is enrolled in the BBP. Participation in the BBP will begin with the revenue month following enrollment. A customer's participation, once begun, shall continue from year to year until terminated in the manner provided below.

BILLING

Each revenue month, the customer's actual meter reading, Ccf consumption and revenue billed (calculated upon actual gas usage using the applicable rate and rider schedules and other appropriate billing information) will be shown on each BBP customer's bill. Following the revenue billed amount, the necessary BBP debit or credit adjustment shall be added to or subtracted from said revenue billed amount to reach the applicable BBP amount to be paid by the customer for the month. The cumulative difference in revenue billed and monthly BBP billed amount through the month billed (the "deferred BBP amount") will be shown as a memorandum debit or credit amount on each BBP customer's bill.

LEVELIZED BILLING

The customer's monthly use will be billed at the applicable rate schedule(s), and the customer's account debited in the usual manner. The amount so determined will be adjusted so that the net amount payable for service in the current month shall equal, to the nearest whole dollar, the average monthly amount billed to the customer under the applicable rate for the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the accumulated difference between the previous monthly amounts debited and the net amounts payable for monthly service.

BUDGET BILLING AMOUNT ADJUSTMENT

If a customer's cumulative billed revenue exceeds, or is exceeded by, the customer's cumulative monthly BBP payments so as to create a deferred obligation to Company by Customer, or a deferred obligation to Customer by Company, no consideration shall be given to the deferred amount. A customer may continue to have debit or credit balances on the BBP as long as they remain a customer or until they are no longer on the BBP. Upon termination of service, termination of the BBP, or termination of the customer's participation in the BBP, any credit or debit balance shall become due and payable.

ATMOS ENERGY CORPORATION
Availability: As indicated below
And in Company's Current
Index of Rates and Tariffs.
Notice File No. 03-UN-106

MISSISSIPPI PUBLIC SERVICE COMMISSION
Budget Billing Plan (Second Revised)

Date Filed: January 22, 2013
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BUDGET BILLING PLAN

TERMINATION

A participating customer may terminate BBP billing upon giving notice to the Company. The Company may terminate any customer's participation in the BBP whenever an unpaid balance billed of \$10 or more is not paid by the due date of the bill reflecting the unpaid balance. If BBP billing is terminated for any reason, the next billing will be the amount due for the then current period's revenue billing, plus any unpaid amounts previously billed, plus any deferred debits or credits remaining after the prior month's billing.