# DISCLAIMER

**This site contains the content of the Company's tariffs. The official tariffs are on file with the relevant state regulatory commissions. While every effort has been made to ensure that the tariffs on this site are accurate and are updated on a timely basis, Atmos does not warrant that they are identical in every respect to the official tariffs on file with the relevant regulatory agencies and expressly disclaims any responsibility or liability for any differences.**

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**THIS DOCUMENT LAST UPDATED May 1, 2026**

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

# TABLE OF BILL COMPONENTS AND TARIFFS

(Complete Tariff Index)

| CURRENT GAS CHARGE | DEFINITION | APPLICABLE AREA | TARIFF |
|---|---|---|---|
| CUSTOMER CHARGE | This charge covers a portion of the gas company's fixed costs that it incurs to serve each customer. | | |
| CONSUMP CHARGE | This charge covers any remaining fixed costs and the company's variable costs incurred to serve customers, and is multiplied times your usage. | | |
| | | Dallas | Residential<br>Commercial<br>Industrial<br>Transportation |
| | | ACSC & Non-Coalition Cities | Residential<br>Commercial<br>Industrial<br>Transportation |
| | | ATM Cities | Residential<br>Commercial<br>Industrial<br>Transportation |
| | | Unincorporated Areas | Residential<br>Commercial<br>Industrial<br>Transportation |
| RIDER WNA | A seasonal adjustment to the bill to correct for colder or warmer than normal weather. | Unincorporated Areas<br>ACSC & Non-Coalition Cities<br>Dallas<br>ATM Cities | Rider WNA1<br>Rider WNA2<br>Rider WNA3<br>Rider WNA4 |
| RIDER GCR | This charge recovers the actual gas cost paid to suppliers and the transportation charges paid to deliver gas to the company's distribution system. There is no profit added to the gas cost. This amount is multiplied times your usage. | All Areas | Rider GCR |
| RIDER RRM | The RRM provides for an annual, system-wide cost of service ("COS") adjustment that is used to adjust applicable rate schedules (Rate Schedules R, C, I and T) prospectively as of the effective date. | ACSC & Non-Coalition Cities | Rider RRM |

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

| OTHER CHARGES | DEFINITION | APPLICABLE AREA | TARIFF |
|---|---|---|---|
| RIDER FF | This is a fee that is levied by local municipalities. The company collects and passes this fee on to the cities. It varies from city to city and is not regulated by the state regulatory bodies /agencies/ commissions. | Entire Division Except Unincorporated Areas | Rider FF |
| Other Taxes As Listed | This includes any sales tax assessed by your city or state, and any contribution you have made to an energy assistance program. | Entire Division | Rider TAX |

**OTHER TARIFF RELATED DOCUMENTS**

- Pipeline Safety Program Fees
- Miscellaneous Service Charges
- Definitions
- Quality of Service Rules
- Utility Operations
- Cities and Counties Served
- Rider CEE – Conservation and Energy Efficiency
- Rider DARR – Dallas Annual Rate Review
- Rider CT – Competitive Transport
- Rider RA – Retention Adjustment
- Rider CRR – Customer Rate Relief (CRR) Rate

# Tariff for Gas Service

Mid-Tex Division

**Atmos Energy Corporation**
**5420 LBJ Freeway, Suite 1557**
**Dallas, Texas 75240**

**MID-TEX DIVISION**
**ATMOS ENERGY CORPORATION**

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Atmos Energy Corp., Mid-Tex Division owns and operates a natural gas distribution system that provides natural gas service in 111 counties in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Mr. Christopher Felan
Vice President, Rates & Regulatory Affairs
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1862
Dallas, Texas 75240
Telephone: (214) 206-2568
Email Address: christopher.felan@atmosenergy.com

| SECTION: | II. CITIES AND COUNTIES SERVED | |
|---|---|---|
| APPLICABLE TO: | Entire System | |
| EFFECTIVE DATE: | 10/01/2025 | PAGE: 2 |

## CITIES SERVED BY ATMOS ENERGY CORP., MID-TEX DIVISION

Abbott
Abilene
Addison
Alba
Albany
Allen
Alma
Alvarado
Alvord
Angus
Anna
Annona
Anson
Archer City
Argyle
Arlington
Athens
Aubrey
Aurora
Austin
Avery
Azle
Baird
Balch Springs
Ballinger
Bandera
Bangs
Bardwell
Barry
Bartlett
Bartonville
Bedford
Bellevue
Bellmead
Bells
Belton
Benbrook
Benjamin
Bertram
Beverly Hills
Blackwell
Blanket
Blooming Grove
Blossom
Blue Mound
Blue Ridge
Blum
Bogata
Bonham
Bowie
Boyd
Bremond
Bridgeport
Bronte
Brownsboro
Brownwood
Bruceville-Eddy
Bryan
Buckholts
Buffalo
Buffalo Gap
Burkburnett
Burleson
Burnet
Byers
Caddo Mills
Caldwell
Calvert
Cameron
Campbell
Canton
Carbon
Carrollton
Cashion Community
Cedar Hill
Cedar Park
Celeste
Celina
Centerville
Chandler
Chico
Childress
Chillicothe
Cisco
Clarksville
Cleburne

Clifton
Clyde
Cockrell Hill
Coleman
College Station
Colleyville
Collinsville
Colorado City
Comanche
Commerce
Como
Coolidge
Cooper
Coppell
Copper Canyon
Copperas Cove
Corinth
Corsicana
Covington
Coyote Flats
Crandall
Crawford
Cross Roads
Crowley
Cumby
Dallas
Dalworthington Gardens
Dawson
Decatur
Deleon
Denison
Denton
Deport
Desoto
Detroit
Dodd City
Double Oak
Draper
Dublin
Duncanville
Early
Eastland
Ector
Edgecliff Village
Edom
Electra
Emhouse
Emory
Ennis
Euless
Eustace
Evant
Everman
Fairfield
Fairview
Farmers Branch
Farmersville
Fate
Ferris
Flower Mound
Forest Hill
Forney
Fort Worth
Franklin
Frankston
Fredericksburg
Frisco
Frost
Gainesville
Garland
Garrett
Gatesville
Georgetown
Glen Rose
Glenn Heights
Godley
Goldthwaite
Goodlow
Gordon
Goree
Gorman
Granbury
Grand Prairie
Grandview
Granger
Grapevine
Greenville
Groesbeck
Gunter
Gustine

Haltom City
Hamilton
Hamlin
Harker Heights
Haskell
Haslet
Hawley
Hearne
Heath
Hebron
Henrietta
Hewitt
Hickory Creek
Hico
Highland Park
Highland Village
Hillsboro
Holland
Holliday
Honey Grove
Howe
Hubbard
Hurst
Hutchins
Hutto
Impact
Iowa Park
Iredell
Irving
Italy
Itasca
Jarrell
Jewett
Josephine
Joshua
Justin
Kaufman
Keene
Keller
Kemp
Kennedale
Kerens
Kerrville
Killeen
Knollwood
Knox City
Kosse
Krum
Kurten
Lacy-Lakeview
Ladonia
Lake Dallas
Lake Worth
Lakeport
Lakeside
Lampasas
Lancaster
Lavon
Lawn
Leander
Leona
Leonard
Lewisville
Lexington
Liberty Hill
Lindsay
Lipan
Little Elm
Little River Academy
Llano
Lometa
Lone Oak
Longview
Loraine
Lorena
Lott
Lowry Crossing
Lucas
Lueders
Mabank
Madisonville
Malakoff
Malone
Manor
Mansfield
Marble Falls
Marlin
Mart
Maypearl
McGregor
McKinney
McLendon-Chisholm

Megargel
Melissa
Meridian
Merkel
Mesquite
Mexia
Midlothian
Midway
Miles
Milford
Millsap
Mobile City
Moody
Moran
Morgan
Muenster
Munday
Murchison
Murphy
Nevada
New Chapel Hill
New Fairview
Newark
Newcastle
Nocona
Nolanville
Normangee
North Richland Hills
Northlake
Novice
Oak Leaf
Oak Point
Oakwood
O'Brien
Oglesby
Olney
Ovilla
Palestine
Palmer
Pantego
Paradise
Paris
Parker
Pecan Gap
Pecan Hill
Penelope
Petrolia
Pflugerville
Pilot Point
Plano
Pleasant Valley
Point
Ponder
Post Oak Bend
Pottsboro
Powell
Poynor
Princeton
Prosper
Putnam
Quanah
Quinlan
Quitman
Ranger
Ravenna
Red Oak
Reno (Lamar County)
Reno (Parker County)
Retreat
Rhome
Rice
Richardson
Richland
Richland Hills
Riesel
Rio Vista
River Oaks
Roanoke
Robert Lee
Robinson
Roby
Rochester
Rockdale
Rockwall
Rogers
Roscoe
Rosebud
Ross
Rotan
Round Rock

Rowlett
Roxton
Royse City
Rule
Runaway Bay
Sachse
Sadler
Saginaw
Saint Jo
San Angelo
San Saba
Sanctuary
Sanger
Sansom Park
Santa Anna
Savoy
Scurry
Seagoville
Seymour
Shady Shores
Sherman
Snyder
Somerville
South Mountain
Southlake
Southmayd
Springtown
Stamford
Star Harbor
Stephenville
Stockton Bend
Strawn
Streetman
Sulphur Springs
Sun Valley
Sunnyvale
Sweetwater
Talty
Taylor
Teague
Tehuacana
Temple
Terrell
The Colony
Thorndale
Thornton
Thrall
Throckmorton
Tioga
Toco
Tom Bean
Trent
Trenton
Trinidad
Trophy Club
Troy
Tuscola
Tye
Tyler
University Park
Valley Mills
Valley View
Van Alstyne
Venus
Vernon
Waco
Walnut Springs
Watauga
Waxahachie
Weinert
West
Weston
Westlake
Westover Hills
Westworth Village
White Settlement
Whitehouse
Whitesboro
Whitewright
Whitney
Wichita Falls
Wilmer
Windom
Winters
Wixon Valley
Wolfe City
Woodway
Wortham
Wylie
Yantis

## COUNTIES SERVED BY ATMOS ENERGY CORP., MID-TEX DIVISION:

Anderson
Archer
Bandera
Bastrop
Baylor
Bell
Bosque
Brazos
Brown
Burleson
Burnet
Callahan
Cherokee
Childress
Clay
Coke
Coleman
Collin
Comanche
Cooke
Coryell
Dallas
Delta
Denton
Eastland
Ellis
Erath
Falls
Fannin
Fisher
Foard
Franklin
Freestone
Gillespie
Grayson
Gregg
Grimes
Hamilton
Hardeman
Harrison
Haskell
Henderson
Hill
Hood
Hopkins
Hunt
Johnson
Jones
Kaufman
Kendall
Kerr
Knox
Lamar
Lampasas
Lee
Leon
Limestone
Llano
Madison
McLennan
Milam
Mills
Mitchell
Montague
Navarro
Nolan
Palo Pinto
Parker
Rains
Red River
Robertson
Rockwall
Runnels
Rusk
San Saba
Scurry
Shackelford
Smith
Somervell
Stephens
Stonewall
Tarrant
Taylor
Throckmorton
Tom Green
Travis
Van Zandt
Wichita
Wilbarger
Williamson
Wise
Wood
Young

**AGREEMENT FOR GAS SERVICE**. A written contract between Company and Customer under which Company provides Gas Service.

**APARTMENT HOUSE**. A building or buildings containing more than four Dwelling Units all of which are rented primarily for non-transient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

**APPLICANT.** A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

**CODES.** Codes governing gas installations.

**COMMERCIAL CUSTOMER.** A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies. A customer classified as a commercial customer under this definition may be considered eligible to contract for interruptible service under Rate Schedule T - Transportation, at the discretion of Atmos Energy, **only if** the customer 1) has standby equipment for the use of other fuel with a capacity at least equal to that normally required by the customer, 2) has fuel in storage in an amount adequate to fulfill the customer's fuel requirements during periods of interruption or discontinuance of gas service, and 3) certifies annually by October 1 that the standby equipment is in full working order and fuel storage has been procured for the upcoming 12-month period. Independent School Districts or private primary and secondary schools that use gas in buildings used to provide educational instruction to students will be classified as commercial customers for such purposes and will receive service at such buildings under the Commercial Rate.

**COMMISSION.** The Railroad Commission of Texas.

**COMPANY OR UTILITY.** Atmos Energy Corporation, Mid-Tex Division, its successors, and its assigns.

**CONSUMER OR CUSTOMER.** These terms are used interchangeably to mean an individual, partnership, association, joint venture, corporation, governmental agency, or any other organization or entity who is receiving, who is receiving the benefit of, or who is utilizing in any way Gas Service at a specified Point of Delivery.

**CURTAILMENT EVENT.** When Company determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. An interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, Company interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

**CUSTOMER'S/CONSUMER'S EQUIPMENT:** All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment including but not limited to methane detectors and carbon monoxide detectors at or on the Customer's/Consumer's side of the Point of Delivery.

**CUSTOMER'S GAS INSTALLATION/CUSTOMER'S PIPING.** All pipes, equipment, apparatuses, devices, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in any manner in connection with the provision of Gas Service.

**DISTRIBUTION SYSTEM.** That portion of Company's gas system that is comprised of distribution pipelines, Gas Main Lines, and Gas Service Lines that are located on the load side of city gates.

**DWELLING UNIT.** A room or rooms suitable for occupancy as a residence.

**GAS DAY.** The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS MAIN LINES.** Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

**GAS SERVICE.** The transportation to and provision of natural gas, including, but not limited to, the designing, installing, maintaining, operating, and/or monitoring of gas by the Company up to and at the Point of Delivery .

**GAS SERVICE LINES.** Company's distribution pipelines that receive natural gas from Gas Main Lines and transport such natural gas to the Points of Delivery.

**INDUSTRIAL CUSTOMER.** A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**INTERRUPTION EVENT.** The interruption of natural gas deliveries to interruptible customers pursuant to mutually agreed upon contracts or tariffs.

**LOCAL DISTRIBUTION COMPANY.** An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

**MAKE-UP VOLUMES.** The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate T.

**METER.** A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.** That portion of Company's gas system that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

**POINT OF DELIVERY.** The point of connection at which the gas supplied by the Company leaves the outlet side of Company's meter and enters Customer's Piping. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.** A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.** The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

**REGULATORY AUTHORITY.** An incorporated city or town, or an agency of the county, state, or federal government.

**RESIDENTIAL CUSTOMER.** Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

**RESIDENTIAL END USES.** Heating, space heating, cooking, water heating, and any other purpose for which gas supplied by the Company is used by the Customer.

**RESIDENTIAL SALES SERVICE.** Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

**STATE AGENCY.** (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

**TEMPORARY GAS SERVICE.** Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

**TRANSPORTATION SERVICE CUSTOMER**. Customers who procure their own gas supplies and for whom the Company provides delivery service on Company's system.

| RATE SCHEDULE: | R – RESIDENTIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF | |
| EFFECTIVE DATE: | Bills Rendered on or after 10/01/2025 | PAGE: 12 |

**Application**
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 23.65 per month |
| Rider CEE Surcharge | $ 0.03 per month[1] |
| **Total Customer Charge** | $ 23.68 per month |
| Commodity Charge – All Ccf | $ 0.74748 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1]Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

| RATE SCHEDULE: | C – COMMERCIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF | |
| EFFECTIVE DATE: | Bills Rendered on or after 10/01/2025 | PAGE: 13 |

**Application**
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 94.00 per month |
| Rider CEE Surcharge | $ 0.01 per month[1] |
| **Total Customer Charge** | $ 94.01 per month |
| Commodity Charge – All Ccf | $ 0.22261 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

| RATE SCHEDULE: | I – INDUSTRIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF | |
| EFFECTIVE DATE: | Bills Rendered on or after 10/01/2025 | PAGE: 14 |

**Application**
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,848.75 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.7678 per MMBtu |
| Next 3,500 MMBtu | $ 0.5623 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.1206 per MMBtu |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 10/01/2025** | **PAGE: 15** |

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF | |
| EFFECTIVE DATE: | Bills Rendered on or after 10/01/2025 | PAGE: 16 |

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

**Type of Service**
Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,848.75 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.7678 per MMBtu |
| Next 3,500 MMBtu | $ 0.5623 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.1206 per MMBtu |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF | |
| EFFECTIVE DATE: | Bills Rendered on or after 10/01/2025 | PAGE: 17 |

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Overpull Fee**
Upon notification by Company of an event of interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

## I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation ("Company"). This Rate Review Mechanism ("RRM") provides for an annual adjustment to the Company's Rate Schedules R, C, I and T ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

## II. Definitions

"Test Period" is defined as the twelve months ending December 31 of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1.

Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company.

"Review Period" is defined as the period from the Filing Date until the Effective Date.

The "Filing Date" is as early as practicable, but no later than April 1 of each year.

## III. Calculation

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$COS = OM + DEP + RI + TAX + CD$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and

other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

## IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed $0.60 per month in the initial filing and $0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

## V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its

review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.

## VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.
In the event that the regulatory authority and Company agree to a rate adjustment(s) that

is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

## VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rates would apply;

d) the date the annual RRM filing was made with the regulatory authority; and

e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

## Exhibit A

## ACSC Cities

Abilene
Addison
Albany
Allen
Alvarado
Angus
Anna
Archer City
Argyle
Arlington
Aubrey
Azle
Bedford
Bellmead
Belton
Benbrook
Beverly Hills
Blossom
Blue Ridge
Bowie
Boyd
Bridgeport
Brownwood
Bryan
Buffalo
Burkburnett
Burleson
Caddo Mills
Canton
Carrollton
Cedar Hill
Celeste
Celina
Centerville
Cisco
Clarksville
Cleburne
Clyde
College Station
Colleyville
Colorado City
Comanche
Coolidge
Coppell
Corinth
Crandall
Cross Roads
Crowley
Dalworthington Gardens
Denison
Denton
Desoto
Draper
Duncanville
Early
Eastland
Edgecliff Village
Emory
Ennis
Euless
Everman
Fairview
Farmers Branch
Farmersville
Fate
Flower Mound
Forest Hill
Forney
Fort Worth
Fredericksburg
Frisco
Frost
Gainesville
Garland
Garrett
Georgetown
Glenn Heights
Grand Prairie
Grapevine
Gunter
Haltom City
Harker Heights
Haskell
Haslet
Hewitt
Highland Park
Highland Village
Honey Grove
Hurst
Hutchins
Hutto
Iowa Park
Irving
Justin
Kaufman
Keene
Keller
Kemp
Kennedale
Kerens
Kerrville
Killeen
Krum
Lake Dallas
Lake Worth
Lakeside
Lancaster
Lavon
Lewisville
Little Elm
Little River Academy
Llano
Lorena
Madisonville
Malakoff
Mansfield
McGregor
McKinney
Melissa
Mesquite
Midlothian
Murphy
New Fairview
Newark
Nocona
North Richland Hills
Northlake
Oak Leaf
Ovilla
Palestine
Pantego
Paris
Parker
Pecan Hill
Plano
Ponder
Pottsboro
Princeton
Prosper
Quitman
Red Oak
Reno (Parker County)
Rhome
Richardson
Richland
Richland Hills
River Oaks
Roanoke
Robinson
Rockwall
Roscoe
Rowlett
Royse City
Sachse
Saginaw
Sansom Park
Seagoville
Seymour
Sherman

## ACSC Cities (Continued)

| | | | |
|---|---|---|---|
| Snyder | Temple | Vernon | White Settlement |
| Southlake | Terrell | Waco | Whitesboro |
| Springtown | The Colony | Watauga | Wichita Falls |
| Stamford | Trophy Club | Waxahachie | Wilmer |
| Stephenville | Tyler | Westlake | Woodway |
| Sulphur Springs | University Park | Westover Hills | Wylie |
| Sweetwater | Venus | Westworth Village | |

## Non-Coalition Cities

| | | | |
|---|---|---|---|
| Abbott | Buckholts | Ector | Jarrell |
| Alba | Buffalo Gap | Edom | Jewett |
| Alma | Byers | Emhouse | Josephine |
| Alvord | Caldwell | Eustace | Joshua |
| Annona | Calvert | Evant | Knollwood |
| Anson | Campbell | Fairfield | Knox City |
| Athens | Carbon | Ferris | Kosse |
| Aurora | Cashion Community | Franklin | Kurten |
| Avery | Chandler | Frankston | Lacy-Lakeview |
| Baird | Chico | Glen Rose | Ladonia |
| Ballinger | Childress | Godley | Lakeport |
| Bangs | Chillicothe | Goodlow | Lawn |
| Bardwell | Cockrell Hill | Gordon | Leona |
| Barry | Coleman | Goree | Leonard |
| Bartlett | Collinsville | Gorman | Lexington |
| Bartonville | Como | Grandview | Liberty Hill |
| Bellevue | Cooper | Granger | Lindsay |
| Bells | Copper Canyon | Gustine | Lipan |
| Benjamin | Covington | Hamlin | Lometa |
| Bertram | Coyote Flats | Hawley | Lone Oak |
| Blackwell | Crawford | Hearne | Loraine |
| Blanket | Cumby | Hebron | Lott |
| Blue Mound | Dawson | Holland | Lowry Crossing |
| Blum | Decatur | Holliday | Lucas |
| Bogata | Deleon | Howe | Lueders |
| Bonham | Deport | Hubbard | Mabank |
| Bremond | Detroit | Impact | Malone |
| Bronte | Dodd City | Iredell | Manor |
| Brownsboro | Double Oak | Italy | Marlin |
| Bruceville-Eddy | Dublin | Itasca | Maypearl |

## Non-Coalition Cities (Continued)

McLendon-Chisholm
Megargel
Meridian
Merkel
Midway
Miles
Milford
Millsap
Mobile City
Moody
Moran
Morgan
Muenster
Munday
Murchison
Nevada
New Chapel Hill
Newcastle
Nolanville
Normangee
Novice
O'Brien
Oak Point
Oakwood
Oglesby
Palmer
Paradise
Pecan Gap
Penelope
Petrolia
Pilot Point
Pleasant Valley
Post Oak Bend
Powell
Poynor
Putnam
Quanah
Quinlan
Ravenna
Reno (Lamar County)
Retreat
Rio Vista
Robert Lee
Roby
Rochester
Rosebud
Ross
Rotan
Roxton
Rule
Runaway Bay
Sadler
Saint Jo
San Saba
Sanctuary
Santa Anna
Savoy
Scurry
Shady Shores
South Mountain
Southmayd
Stockton Bend
Strawn
Streetman
Sun Valley
Sunnyvale
Talty
Taylor
Teague
Tehuacana
Thorndale
Thornton
Thrall
Throckmorton
Tioga
Toco
Tom Bean
Trent
Trenton
Troy
Tuscola
Tye
Valley Mills
Valley View
Van Alstyne
Walnut Springs
Weinert
West
Weston
Whitehouse
Whitewright
Windom
Winters
Wixon Valley
Wolfe City
Wortham
Yantis

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$ = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the $i^{th}$ rate schedule or classification expressed in cents per Ccf

$R_i$ = Commodity Charge rate of temperature sensitive sales for the $i^{th}$ schedule or classification.

$HSF_i$ = heat sensitive factor for the $i^{th}$ schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

$Bl_i$ = base load sales for the $i^{th}$ schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where $q_{ij}$ is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

| | Residential | | Commercial | |
|---|---|---|---|---|
| Weather Station | Base use Ccf | Heat use Ccf/HDD | Base use Ccf | Heat use Ccf/HDD |
| Abilene | 9.61 | 0.1476 | 91.65 | 0.7406 |
| Austin | 8.19 | 0.1394 | 183.99 | 1.1581 |
| Dallas | 12.74 | 0.2017 | 193.53 | 1.1001 |
| Waco | 9.23 | 0.1277 | 148.26 | 0.7631 |
| Wichita Falls | 10.43 | 0.1387 | 122.94 | 0.7038 |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at www.atmosenergy.com/MTXtariffs, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**Application**

This Rider is applicable to customer classes in the incorporated areas under the RRM tariff as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

**FASB ASC 740-10 (Fin48) Refund**

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from the negotiated RRM Tariff, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of GUD No. 10170 as per the RRM Tariff, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or - ) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in the most recent negotiated RRM Tariff shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

| Rate Schedules | Rate |
|---|---|
| Rate R – Residential Sales | $ (0.12) |
| Rate C – Commercial Sales | $ (0.41) |
| Rate I – Industrial Sales | $ (8.68) |
| Rate T – Transportation | $ (8.68) |

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 30 |

**** RESERVED FOR FUTURE USE ****

| RATE SCHEDULE: | R – RESIDENTIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 31 |

**Application**
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 25.00 per month |
| Rider CEE Surcharge | $ 0.03 per month[1] |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[2] |
| **Total Customer Charge** | $ 25.03 per month |
| Commodity Charge – All Ccf | $0.78025 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.
[2] This footnote will be used to document the annual IRA adjustments.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **R – RESIDENTIAL SALES** | |
| **APPLICABLE TO:** | **ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")** | |
| **EFFECTIVE DATE:** | **Services Rendered on or after 05/01/2026** | **PAGE: 32** |

# Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
CLIFTON
COMMERCE
COPPERAS COVE
CORSICANA
ELECTRA
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

| RATE SCHEDULE: | C – COMMERCIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 33 |

**Application**
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 140.00 per month |
| Rider CEE Surcharge | $ 0.01 per month[1] |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[2] |
| **Total Customer Charge** | $ 140.01 per month |
| Commodity Charge – All Ccf | $ 0.26133 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.
[2] This footnote will be used to document the annual IRA adjustments.

| RATE SCHEDULE: | C – COMMERCIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | Services Rendered on or after 05/01/2026 | PAGE: 34 |

# Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
BURNET
CAMERON
CEDAR PARK
CLIFTON
COMMERCE
COPPERAS COVE
CORSICANA
ELECTRA
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

| RATE SCHEDULE: | I – INDUSTRIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 35 |

**Application**
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 2,100.00 per month |
| Interim Rate Adjustment (“IRA”) | $ 0.00 per month[1] |
| **Total Customer Charge** | $ 2,100.00 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 1.0479 per MMBtu |
| Next 3,500 MMBtu | $ 0.7672 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.1645 per MMBtu |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer’s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled “Daily Price Survey.”

[1] This footnote will be used to document the annual IRA adjustments.

| RATE SCHEDULE: | I – INDUSTRIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 36 |

**Replacement Index**
In the event the “midpoint” or “common” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

| RATE SCHEDULE: | I – INDUSTRIAL SALES | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | Services Rendered on or after 05/01/2026 | PAGE 37 |

# Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
BALCH SPRINGS
BANDERA
BLOOMING GROVE
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CLIFTON
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COPPERAS COVE
CORSICANA
ELECTRA
GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM") | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 38 |

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

**Type of Service**
Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 2,100.00 per month |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[1] |
| **Total Customer Charge** | $ 2,100.00 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 1.0479 per MMBtu |
| Next 3,500 MMBtu | $ 0.7672 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.1645 per MMBtu |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.
Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

[1] This footnote will be used to document the annual IRA adjustments.

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 39 |

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest “midpoint” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” during such month, for the MMBtu of Customer’s monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer’s receipt quantities for the month.

**Overpull Fee**
Upon notification by Company of an event of interruption of Customer’s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled “Daily Price Survey.”

**Replacement Index**
In the event the “midpoint” or “common” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate T, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”) | |
| EFFECTIVE DATE: | Services Rendered on or after 05/01/2026 | PAGE: 40 |

# Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
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GROESBECK
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HICKORY CREEK
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LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$ = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the $i^{th}$ rate schedule or classification expressed in cents per Ccf

$R_i$ = Commodity Charge rate of temperature sensitive sales for the $i^{th}$ schedule or classification.

$HSF_i$ = heat sensitive factor for the $i^{th}$ schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

$Bl_i$ = base load sales for the $i^{th}$ schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where $q_{ij}$ is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

| | Residential | | Commercial | |
|---|---|---|---|---|
| Weather Station | Base use Ccf | Heat use Ccf/HDD | Base use Ccf | Heat use Ccf/HDD |
| Abilene | 9.31 | 0.1204 | 118.39 | 0.6669 |
| Austin | 10.51 | 0.1553 | 248.35 | 0.8964 |
| Dallas | 11.19 | 0.1748 | 140.83 | 0.8692 |
| Waco | 7.68 | 0.1195 | 124.03 | 0.5631 |
| Wichita Falls | 9.14 | 0.1002 | 97.63 | 0.6013 |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/utility-operationsrates/tariffs-mid-tex/, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

# Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN
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GRANBURY
GREENVILLE
GROESBECK
HAMILTON
HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMPASAS
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
RANGER
RICE
RIESEL
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
STAR HARBOR
TRINIDAD
WHITNEY

**Application**

This Rider is applicable to customer classes within the incorporated areas of cities that are part of the Atmos Municipalities Coalition ("ATM") as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. Cities in the ATM are identified in Exhibit A of the Company's Rate R – Residential Sales, Rate C – Commercial Sales, Rate I – Industrial Sales and Rate T – Transportation Rate Schedules. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

**Docket No. OS-24-00019196 – Securitization Interest Expense Recovery**

The following surcharge as authorized in Docket No. OS-24-00019196 shall be recovered from the Rate Schedules R – Residential, C – Commercial, and I – Industrial by adding the surcharge rate to each customer's monthly consumption charges as noted in the table below each month for approximately a 12-month period until all approved amounts are collected.

| Rate Schedules | Basis | Rate |
|---|---|---|
| Rate R – Residential Sales | Ccf | $ 0.01843 |
| Rate C – Commercial Sales | Ccf | $ 0.01843 |
| Rate I – Industrial Sales | MMBtu | $ 0.1800 |

**Unprotected Excess Deferred Income Tax Amortization**

The reconciliation and completion of the refund of the unprotected portion of the Excess Deferred Income Taxes ("EDIT") was approved in Docket No. OS-24-00019196 as follows. The balance of the Unprotected portion of the EDIT was approved by ATM to be applied monthly in each of thirty-six (36) months commencing with Mid-Tex Division's bills rendered on or after September 1, 2021. The Rider SUR for EDIT for ATM was withdrawn for bills rendered on or after July 31, 2024. The over and under recovery amount for each customer class will be collected or (refunded) in one (1) month period to reconcile and complete the refund. The surcharge rate by customer class for a one (1) month period is shown in the table below:

| Rate Schedules | ATM Incorporated Areas |
|---|---|
| R – Residential Sales | $ 1.35 |
| C – Commercial Sales | $ (16.15) |
| I – Industrial Sales | $ (1,255.20) |
| T - Transportation | $ (1,255.20) |

Company shall file an annual report on or before January 31st commencing in 2026. The report shall detail the monthly refunds by customer class and provide details of the of the refund calculation. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

**FASB ASC 740-10 (Fin48) Refund**

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from Docket No. OS-24-00019196, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of Docket No. OS-24-00019196, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or - ) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in Docket No. OS-24-00019196 shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

| Rate Schedules | Rate |
|---|---|
| Rate R – Residential Sales | $ (0.13) |
| Rate C – Commercial Sales | $ (0.34) |
| Rate I – Industrial Sales | $ (6.57) |
| Rate T – Transportation | $ (6.57) |

Company shall file an annual compliance filing on or before September 1st commencing in 2025. The report shall detail the monthly refunds by customer class and provide details of the of the surcharge or refund calculation. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

**Docket No. OS-24-00019819 – Rate Case Expense Recovery**

The Rate Case Expense Surcharge ("RCE") rate as authorized in Docket No. OS-24-00019819. This monthly rate shall apply to Rate Schedules R - Residential, C - Commercial, I - Industrial and T - Transportation rate classes of Atmos Energy Corporation's Mid-Tex Division ATM customers in the amounts shown below. The fixed-price surcharge rate will be in effect for approximately 36 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in Docket No. OS-24-00019196.

Monthly Surcharge:
Surcharges will be the fixed-price rate shown in the table below:

| Rate Schedules | ATM Incorporated Areas |
|---|---|
| R – Residential Sales | $ 0.09 |
| C – Commercial Sales | $ 0.46 |
| I – Industrial Sales | $ 7.13 |
| T - Transportation | $ 7.13 |

The Company shall file an annual rate case expense reconciliation report on or before June 1st commencing in 2026, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-24-00019819. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 47 |

**** RESERVED FOR FUTURE USE ****

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 48 |

**** RESERVED FOR FUTURE USE ****

| RATE SCHEDULE: | R – RESIDENTIAL SALES | |
|---|---|---|
| APPLICABLE TO: | UNINCORPORATED AREAS | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 49 |

**Application**
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 35.50 per month |
| Rider CEE Surcharge | $ 0.03 per month[1] |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[2] |
| **Total Customer Charge** | $ 35.53 per month |
| Commodity Charge – All Ccf | $ 0.49289 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE – Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.
[2] This footnote will be used to document the annual IRA adjustments.

| RATE SCHEDULE: | C – COMMERCIAL SALES | |
|---|---|---|
| APPLICABLE TO: | UNINCORPORATED AREAS | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 50 |

**Application**
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 89.50 per month |
| Rider CEE Surcharge | $ 0.01 per month[1] |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[2] |
| **Total Customer Charge** | $ 89.51 per month |
| Commodity Charge - All Ccf | $ 0.38725 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE – Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.
[2] This footnote will be used to document the annual IRA adjustments.

| RATE SCHEDULE: | I – INDUSTRIAL SALES | |
|---|---|---|
| APPLICABLE TO: | UNINCORPORATED AREAS | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 51 |

**Application**
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,830.25 per month |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[1] |
| **Total Customer Charge** | $ 1,830.25 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 1.2733 per MMBtu |
| Next 3,500 MMBtu | $ 0.9331 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.2002 per MMBtu |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

[1] This footnote will be used to document the annual IRA adjustments.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **UNINCORPORATED AREAS** | |
| **EFFECTIVE DATE:** | **Services Rendered on or after 08/01/2025** | **PAGE: 52** |

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | UNINCORPORATED AREAS | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 53 |

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

**Type of Service**
Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,830.25 per month |
| Interim Rate Adjustment ("IRA") | $ 0.00 per month[1] |
| **Total Customer Charge** | $ 1,830.25 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 1.2733 per MMBtu |
| Next 3,500 MMBtu | $ 0.9331 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.2002 per MMBtu |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

[1] This footnote will be used to document the annual IRA adjustments.

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | UNINCORPORATED AREAS | |
| EFFECTIVE DATE: | Services Rendered on or after 08/01/2025 | PAGE: 54 |

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Overpull Fee**
Upon notification by Company of an event of interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate T, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$ = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the $i^{th}$ rate schedule or classification expressed in cents per Ccf

$R_i$ = Commodity Charge rate of temperature sensitive sales for the $i^{th}$ schedule or classification.

$HSF_i$ = heat sensitive factor for the $i^{th}$ schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

$Bl_i$ = base load sales for the $i^{th}$ schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where $q_{ij}$ is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

| | Residential | | Commercial | |
|---|---|---|---|---|
| Weather Station | Base use Ccf | Heat use Ccf/HDD | Base use Ccf | Heat use Ccf/HDD |
| Abilene | 10.95 | .1565 | 137.08 | 1.0502 |
| Austin | 10.61 | .1607 | 172.07 | 1.1421 |
| Dallas | 10.45 | .1628 | 103.98 | 1.1747 |
| Waco | 9.41 | .1359 | 111.98 | 1.0577 |
| Wichita Falls | 10.11 | .1464 | 109.07 | 1.1063 |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/utility-operationsrates/tariffs-mid-tex/ in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**Application**

This Rider is applicable to customer classes as authorized by the state or any governmental entity, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

**Docket No. OS-24-00019196 – Securitization Interest Expense Recovery**

The following surcharge as authorized in Docket No. OS-24-00019196 shall be recovered from the Rate Schedules R – Residential, C – Commercial, and I – Industrial by adding the surcharge rate to each customer's monthly consumption charges as noted in the table below each month for approximately a 12-month period until all approved amounts are collected.

| Rate Schedules | Basis | Rate |
|---|---|---|
| Rate R – Residential Sales | Ccf | $ 0.01843 |
| Rate C – Commercial Sales | Ccf | $ 0.01843 |
| Rate I – Industrial Sales | MMBtu | $ 0.1800 |

**Case No. 00006913 – Unprotected Excess Deferred Income Tax Amortization**

The reconciliation and completion of the refund of the unprotected portion of the Excess Deferred Income Taxes ("EDIT") was approved in Docket No. OS-24-00019196 as follows. The balance of the Unprotected portion of the EDIT was approved in Case No. 00006913 to be applied monthly in each of thirty-six (36) months commencing with Mid-Tex Division's bills rendered on or after September 1, 2021. The Rider SUR for EDIT for the unincorporated areas was withdrawn for bills rendered on or after April 1, 2024. The over and under recovery amount for each customer class will be collected or (refunded) in one (1) month period to reconcile and complete the refund. The surcharge rate by customer class for a one (1) month period is shown in the table below:

| Rate Schedules | Unincorporated Areas |
|---|---|
| R – Residential Sales | $ 0.48 |
| C – Commercial Sales | $ (59.08) |
| I – Industrial Sales | $ (2,689.94) |
| T - Transportation | $ (2,689.94) |

Company shall file an annual report on or before January 31st commencing in 2026. The report shall detail the monthly refunds by customer class and provide details of the of the refund calculation. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

**FASB ASC 740-10 (Fin48) Refund**

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from Docket No. OS-24-00019196, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of Docket No. OS-24-00019196, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or - ) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in Docket No. OS-24-00019196 shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

| Rate Schedules | Rate |
|---|---|
| Rate R – Residential Sales | $ (0.13) |
| Rate C – Commercial Sales | $ (0.35) |
| Rate I – Industrial Sales | $ (6.75) |
| Rate T – Transportation | $ (6.75) |

Company shall file an annual compliance filing on or before September 1st commencing in 2025. The report shall detail the monthly refunds by customer class and provide details of the of the surcharge or refund calculation. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

**Docket No. OS-24-00019819 – Rate Case Expense Recovery**

The Rate Case Expense Surcharge ("RCE") rate as authorized in Docket No. OS-24-00019819. This monthly rate shall apply to Rate Schedules R - Residential, C - Commercial, I - Industrial and T - Transportation rate classes of Atmos Energy Corporation's Mid-Tex Division unincorporated area customers in the amounts shown below. The fixed-price surcharge rate will be in effect for approximately 36 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in Docket No. OS-24-00019196.

Monthly Surcharge:
Surcharges will be the fixed-price rate shown in the table below:

| Rate Schedules | Unincorporated Areas |
|---|---|
| R – Residential Sales | $ 0.09 |
| C – Commercial Sales | $ 0.46 |
| I – Industrial Sales | $ 7.13 |
| T - Transportation | $ 7.13 |

The Company shall file an annual rate case expense reconciliation report on or before June 1st commencing in 2026, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-24-00019819. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 60 |

**** RESERVED FOR FUTURE USE ****

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 61 |

**** RESERVED FOR FUTURE USE ****

| RATE SCHEDULE: | R – RESIDENTIAL SALES | |
|---|---|---|
| APPLICABLE TO: | Customers within the City of Dallas | |
| EFFECTIVE DATE: | Bills Rendered on or after 07/01/2025 | PAGE: 62 |

**Application**
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 37.50 per month |
| Rider CEE Surcharge | $ 0.03 per month[1] |
| **Total Customer Charge** | $ 37.53 per month |
| Commodity Charge – All Ccf | $ 0.50759 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

| RATE SCHEDULE: | C – COMMERCIAL SALES | |
|---|---|---|
| APPLICABLE | Customers within the City of Dallas | |
| EFFECTIVE DATE: | Bills Rendered on or after 07/01/2025 | PAGE: 63 |

**Application**
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Bill | $ 88.00 per month |
| Rider CEE Surcharge | $ 0.01 per month[1] |
| **Total Customer Charge** | $ 88.01 per month |
| Commodity Charge – All Ccf | $ 0.16706 per Ccf |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

| RATE SCHEDULE: | I – INDUSTRIAL SALES | |
|---|---|---|
| APPLICABLE TO: | Customers within the City of Dallas | |
| EFFECTIVE DATE: | Bills Rendered on or after 06/01/2025 | PAGE: 64 |

**Application**
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,803.25 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.6174 per MMBtu |
| Next 3,500 MMBtu | $ 0.4504 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.0709 per MMBtu |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **I – INDUSTRIAL SALES** | |
| **APPLICABLE TO:** | **Customers within the City of Dallas** | |
| **EFFECTIVE DATE:** | **Bills Rendered on or after 06/01/2025** | **PAGE: 65** |

**Agreement**
An Agreement for Gas Service may be required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | Customers within the City of Dallas | |
| EFFECTIVE DATE: | Bills Rendered on or after 06/01/2025 | PAGE: 66 |

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

**Type of Service**
Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| Charge | Amount |
|---|---|
| Customer Charge per Meter | $ 1,803.25 per month |
| First 0 MMBtu to 1,500 MMBtu | $ 0.6174 per MMBtu |
| Next 3,500 MMBtu | $ 0.4504 per MMBtu |
| All MMBtu over 5,000 MMBtu | $ 0.0709 per MMBtu |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

| RATE SCHEDULE: | T – TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | Customers within the City of Dallas | |
| EFFECTIVE DATE: | Bills Rendered on or after 06/01/2025 | PAGE: 67 |

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions

a) The **Annual Evaluation Date** shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable.

b) **Audited Financial Data** shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The **Company** is defined as Amos Energy Corporation's Mid-Tex Division.

d) The **Test Period** is defined as the twelve month period ending September 30, of each preceding calendar year.

e) The **Rate Effective Period** is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period

f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order.

b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.8%.

d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

   1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

   2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest $0.25.

b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary.

c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.

e) The Company shall provide a schedule demonstrating the “proof of revenues” relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period") The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions

During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for excessive rates for hotel rooms.
- Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \quad (NDD-ADD) \quad )}{(BL_i \quad + \quad (HSF_i \times ADD) \; )}$$

Where

$i$ = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the $i^{th}$ rate schedule or classification expressed in cents per Ccf

$R_i$ = base rate of temperature sensitive sales for the $i^{th}$ schedule or classification utilized by the Commission in the Relevant Rate Order.

$HSF_i$ = heat sensitive factor for the $i^{th}$ schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

$BI_i$ = base load sales for the $i^{th}$ schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the $j^{th}$ customer in $i^{th}$ rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where $q_{ij}$ is the relevant sales quantity for the $j^{th}$ customer in $i^{th}$ rate schedule.

Base Use/Heat Use Factors

| | Residential | | Commercial | |
|---|---|---|---|---|
| Weather Station | Base use Ccf | Heat use Ccf/HDD | Base use Ccf | Heat use Ccf/HDD |
| Dallas | 12.24 | 0.1993 | 211.04 | 1.0041 |

**Application**

This Rider is applicable to customer classes within the incorporated areas of the City of Dallas as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

**Ordinance No. 33116 – FASB ASC 740-10 (Fin48) Refund**

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from Ordinance No. 33116, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of Docket No. 9869, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or - ) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in Ordinance No. 33116 shall be refunded to Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation to customer's monthly in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

| Rate Schedules | Rate |
|---|---|
| Rate R – Residential Sales | $ (0.12) |
| Rate C – Commercial Sales | $ (0.39) |
| Rate I – Industrial Sales | $ (7.56) |
| Rate T – Transportation | $ (7.56) |

**Application**

This Rider is applicable to customer classes within the incorporated areas of the City of Dallas as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

**Docket No. OS-24-00019819 – Rate Case Expense Recovery**

The Rate Case Expense Surcharge ("RCE") rate as authorized in Docket No. OS-24-00019819. This monthly rate shall apply to Rate Schedules R - Residential, C - Commercial, I - Industrial and T - Transportation rate classes of Atmos Energy Corporation's Mid-Tex Division City of Dallas customers in the amounts shown below. The fixed-price surcharge rate will be in effect for approximately 36 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in Docket No. OS-24-00019196.

Monthly Surcharge:
Surcharges will be the fixed-price rate shown in the table below:

| Rate Schedules | City of Dallas |
|---|---|
| R – Residential Sales | $ 0.01 |
| C – Commercial Sales | $ 0.02 |
| I – Industrial Sales | $ 0.49 |
| T - Transportation | $ 0.49 |

The Company shall file an annual rate case expense reconciliation report on or before June 1st commencing in 2026, until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Docket No. OS-24-00019819. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P. O. Box 12967
Austin, TX 78711-2967

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 77 |

**** RESERVED FOR FUTURE USE ****

| | | |
|---|---|---|
| RIDER: | RESERVED FOR FUTURE USE | |
| APPLICABLE TO: | | |
| EFFECTIVE DATE: | | PAGE: 78 |

**** RESERVED FOR FUTURE USE ****

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

**(a) Gas Cost**

**Method of Calculation**

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS) + Customer Rate Relief Charge (CRR)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected, and the amount of gas cost attributable to the Customer Rate Relief Charge.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

CRR = A nonbypassable charge as defined in Texas Utilities Code § 104.362(7) and the Mid-Tex Division Customer Rate Relief Rate Schedule.

**(b) Pipeline Cost**

**Method of Calculation**

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

| Pipeline Cost Rate Class | Allocation Factor (D) |
|---|---|
| Rate R - Residential Service | .629568 |
| Rate C - Commercial Service | .317550 |
| Rate I - Industrial Service and Rate T - Transportation Service | .052881 |

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

| RIDER: | CT – COMPETITIVE TRANSPORTATION | |
|---|---|---|
| APPLICABLE TO: | Entire Division | |
| EFFECTIVE DATE: | 08/01/2025 | PAGE: 82 |

**Application**

Applicable at Company's sole discretion to any Customer that otherwise qualifies for service under Rate T and that in Company's sole judgement would not be served by Company but for the pricing provided pursuant to this Rider.

Applicable only to Points of Delivery that meet the requirements of the previous paragraph.

**Monthly Rate**

At Company’s sole discretion, a discount to the otherwise applicable monthly rate may be offered to any qualifying Customer subject to the special conditions set forth herein.

The discounted rate applicable to transportation service under this provision shall be specified in the associated transportation agreement.

Customer must furnish Company a notarized affidavit and supporting information confirming to the satisfaction of the Company that Customer qualifies for discounted service pursuant to Tex. Util. Code §104.003(b).

**Agreement**

A transportation agreement is required.

| RIDER: | FF – FRANCHISE FEE ADJUSTMENT | |
|---|---|---|
| APPLICABLE TO: | Entire Division except Unincorporated Areas | |
| EFFECTIVE DATE: | 12/11/2018 | PAGE: 83 |

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

| RIDER: | SUR – SURCHARGES | |
|---|---|---|
| APPLICABLE TO: | Entire Division | |
| EFFECTIVE DATE: | 12/11/2018 | PAGE: 84 |

**Application**

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

| | | |
|---|---|---|
| **RATE SCHEDULE:** | **M – MISCELLANEOUS CHARGES** | |
| **APPLICABLE TO:** | **Entire Division** | |
| **EFFECTIVE DATE:** | **1/1/2013** | **PAGE: 85** |

**Application**

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.
The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

**Applicable Charges:**

| Charge No. | Name and Description |
|---|---|
| 1 | **Connection Charge**<br><br>The following connection charges apply:<br><br>Schedule — Charge<br>business hours — $ 65.00<br>after hours — $ 97.00<br><br>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:<br><br>(a) For a builder who uses gas temporarily during construction or for display purposes.<br>Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or<br>(c) For any reason deemed necessary for Company operations. |
| 2 | **Field Read of Meter**<br><br>A read for change charge of $19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. |
| 3 | **Returned Check Charges**<br><br>A returned check handling charge of $20.00 is made for each check returned to Company for any reason. |

| RATE SCHEDULE: | M – MISCELLANEOUS CHARGES | |
|---|---|---|
| APPLICABLE TO: | Entire Division | |
| EFFECTIVE DATE: | 1/1/2013 | PAGE: 86 |

| Charge No. | Name and Description |
|---|---|
| 4 | **Charge for Installing and Maintaining an Excess Flow Valve**<br><br>A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is $50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.<br><br>A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from $200.00 to $2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis.<br><br>This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve. |
| 5 | **Recovery of Connection Costs Associated with Certain Stand-By Gas Generators**<br><br>Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate. |
| 6 | **Charge for Temporary Discontinuance of Service - Residential**<br><br>Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of $65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. |
| 7 | **Charge for Temporary Discontinuance of Service - Non-Residential** |

| RATE SCHEDULE: | M – MISCELLANEOUS CHARGES | |
|---|---|---|
| APPLICABLE TO: | Entire Division | |
| EFFECTIVE DATE: | 1/1/2013 | PAGE: 87 |

| Charge No. | Name and Description |
|---|---|
| | Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of $107.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. |
| 8 | **Charge for Meter Testing**<br><br>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of $15.00. The customer must be properly informed of the result of any test on a meter that serves him. |
| 9 | **Charge for Service Calls**<br><br>A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.<br><br>$26.00 business hours<br>$40.00 after hours |
| 10 | **Tampering Charge**<br><br>No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations.<br><br>$125.00 |

| RIDER: | RA – RETENTION ADJUSTMENT | |
|---|---|---|
| APPLICABLE TO: | Entire Division | |
| EFFECTIVE DATE: | 08/01/2025 | PAGE: 88 |

**Application**

The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate T.

**Monthly Rate**

Retention percentage for Rate T is 3.36% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).

**Application**

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

1. **State Gross Receipts Taxes**

Applicability - Entire Division except for Unincorporated Areas

Each monthly bill shall be adjusted for Miscellaneous state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Entire Division

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

2. **Federal or State Tax Law or Rate Changes:**

**Applicability – Unincorporated Areas, ATM Cities**

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T.

To ensure that gas utility customers receive the benefits or costs associated with the changes in tax rates at a federal or state level, MTX shall establish and accrue on its books and records, as of the effective date of the federal or state tax law or rate change: 1) regulatory liabilities to reflect the impact of a decrease in federal corporate income tax rates or state margin tax rates; or, 2) regulatory assets to reflect the impact of an increase in federal corporate income tax rates or state margin tax rates.

The gas utility may not change rates to give effect to a change in Federal or State Tax law or rates through the Rider TAX unless and until the Commission issues a Final Order, an Accounting Order, or other express guidance authorizing such recovery.

Company may also not change rates to capture the impacts associated with the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the most recent base revenue in Docket No. OS-24-00019196 unless and until the Commission issues a Final Order, an Accounting Order, or other express guidance authorizing such recovery.

Upon receipt of authorization from the Commission through an Accounting Order, final authorization or other express guidance, the calculation applicable to the aforementioned federal or state tax rate or law changes are as follows; however, to the extent there is a conflict between the calculation or methodology

prescribed by an Accounting Order, Final Order, or other express guidance, and those contained in this rate schedule, the Accounting Order, Final Order, or other express guidance controls:

**Calculations**

1. With regard to changes in the tax rates at a federal or state level, the increase or decrease shall be calculated as follows:

    a. A portion of the gas utility's revenue representing the difference between: 1) the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding, and 2) the cost of service that would have resulted had the rates been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change;
    b. If applicable, the portion of the gas utility's revenue representing the difference between: 1) each Interim Rate Adjustment surcharge approved by the regulatory authority since the gas utility's most recent statement of intent or other rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the surcharges been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change; and
    c. The excess or deficient deferred tax reserve, including any associated gross up in taxes, caused by the reduction or increase in the federal corporate income tax rate or state related tax increases, as of the effective date of the change.

Upon the receipt of authorization from the Commission or applicable regulatory authority, the gas utility shall separately refund to customers based on a decrease in federal or state tax rates or separately collect from customers based on an increase in federal or state tax rates within twelve (12) months or, pursuant to applicable Internal Revenue Code ("IRC") rules and regulations, as follows:

    d. The amount collected/refunded by the gas utility that reflects the difference in base rates between: 1) the cost of service approved by the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
    e. If applicable, the amount collected/refunded by the gas utility that reflects the difference between: 1) each Interim Rate Adjustment surcharge approved by the Commission or the regulatory authority since the gas utility's most recent statement of intent rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
    f. The amount collected/refunded by the gas utility that reflects the difference in the excess or deficient deferred tax reserve included in base rates between: 1) the cost of service approved by the Commission or the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes. These amounts shall be refunded or collected from customers based upon IRC rules and regulations if applicable.

2. With regard to the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Docket No. OS-24-00019196, any change in rates shall be calculated as follows:

   (a) The amount shall be calculated as the product of Company's grossed-up rate of return authorized in the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding times the Corporate Alternative Minimum Tax deferred tax asset ("CAMT DTA") estimated at September 30 of the fiscal year or applicable quarter-end within a fiscal year prior to the annual change in the rates pursuant to this tariff, less the income tax credits received in accordance with IRC requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

   (b) The estimated CAMT DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in Company's most recent statement of intent or other rate proceeding.

   (c) The methodology for computing Company's CAMT is as follows:

      i. Confirm when Atmos Energy Corporation and its affiliates are subject to CAMT as an "applicable corporation" as defined the Tax Act 2022, then there will be MTX's CAMT DTA in the tariff.

      ii. Calculate the Mid-Tex Division's (MTX) contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. MTX's AFSI is calculated by adjusting MTX's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRC requirements.

      iii. Compare MTX's CAMT stand-alone amount with MTX's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to MTX.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, Company shall have the right to make additional filings to recognize such adjustments.

Any Commission filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change with the Commission's Oversight and Safety Division or as part of a Statement of Intent.

Any city filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change and addressed to the city official at the address of record with the Mid-Tex Division.

With the exception of the authorization required from the Commission to allow the gas utility to recognize the new federal income tax rate (increase or decrease) or state taxes (increase or decrease) or the impacts associated with the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Docket No. OS-24-00019196, no action on the part of the regulatory authority is required to give effect to the amount to be refunded or

collected from customers. However, any amount refunded or collected from customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding, and if applicable, the gas utility shall be required to reconcile any discrepancies.

Regulatory orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Rate changes subject to the provisions of this tariff may be implemented upon the filing of an appeal to the relevant authority.

**Application**

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

1. **State Gross Receipts Taxes**

Applicability - Entire Division except for Unincorporated Areas

Each monthly bill shall be adjusted for Miscellaneous state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Entire Division

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

2. **Federal or State Tax Law or Rate Changes:**

**Applicability – All Customers in the Mid-Tex Division ("MTX") Under the RRM Tariff**

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T.

To ensure that gas utility customers receive the benefits or costs associated with the changes in tax rates at a federal or state level, MTX shall establish and accrue on its books and records, as of the effective date of the federal or state tax law or rate change: 1) regulatory liabilities to reflect the impact of a decrease in federal corporate income tax rates or state margin tax rates; or, 2) regulatory assets to reflect the impact of an increase in federal corporate income tax rates or state margin tax rates.

The gas utility may not change rates to give effect to a change in Federal or State Tax law or rates through the Rider TAX unless and until the city issues final authorization, an Accounting Order, or other express guidance authorizing such recovery through the RRM process.

Company may also not change rates to capture the impacts associated with the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the most recent base revenue requirement established through an RRM filing unless and until the city issues a final authorization, an Accounting Order, or other express guidance authorizing such recovery.

Upon receipt of authorization from the city through an Accounting Order, final authorization or other express guidance, the calculation applicable to the aforementioned federal or state tax rate or law changes are as follows; however, to the extent there is a conflict between the calculation or methodology prescribed by an Accounting Order, final authorization, or other express guidance, and those contained in this rate schedule, the Accounting Order, final authorization, or other express guidance controls:

**Calculations**

1. With regard to changes in the tax rates at a federal or state level, the increase or decrease shall be calculated as follows:

    a. A portion of the gas utility's revenue representing the difference between: 1) the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding, and 2) the cost of service that would have resulted had the rates been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change;
    b. If applicable, the portion of the gas utility's revenue representing the difference between: 1) each Interim Rate Adjustment surcharge approved by the regulatory authority since the gas utility's most recent statement of intent or other rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the surcharges been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change; and
    c. The excess or deficient deferred tax reserve, including any associated gross up in taxes, caused by the reduction or increase in the federal corporate income tax rate or state related tax increases, as of the effective date of the change.

Upon the receipt of authorization from the Commission or applicable regulatory authority, the gas utility shall separately refund to customers based on a decrease in federal or state tax rates or separately collect from customers based on an increase in federal or state tax rates within twelve (12) months or, pursuant to applicable Internal Revenue Code ("IRC") rules and regulations, as follows:

    d. The amount collected/refunded by the gas utility that reflects the difference in base rates between: 1) the cost of service approved by the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
    e. If applicable, the amount collected/refunded by the gas utility that reflects the difference between: 1) each Interim Rate Adjustment surcharge approved by the Commission or the regulatory authority since the gas utility's most recent statement of intent rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
    f. The amount collected/refunded by the gas utility that reflects the difference in the excess or deficient deferred tax reserve included in base rates between: 1) the cost of service approved by the Commission or the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes. These amounts shall be refunded or collected from customers based upon IRC rules and regulations if applicable.

2. With regard to the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement established through an RRM filing, any change in rates shall be calculated as follows:

(a) The amount shall be calculated as the product of Company's grossed-up rate of return authorized in the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding times the Corporate Alternative Minimum Tax deferred tax asset ("CAMT DTA") estimated at September 30 of the fiscal year or applicable quarter-end within a fiscal year prior to the annual change in the rates pursuant to this tariff, less the income tax credits received in accordance with IRC requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

(b) The estimated CAMT DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in Company's most recent statement of intent or other rate proceeding.

(c) The methodology for computing Company's CAMT is as follows:

i. Confirm when Atmos Energy Corporation and its affiliates are subject to CAMT as an "applicable corporation" as defined the Tax Act 2022, then there will be MTX's CAMT DTA in the tariff.

ii. Calculate the Mid-Tex Division's (MTX) contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. MTX's AFSI is calculated by adjusting MTX's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRC requirements.

iii. Compare MTX's CAMT stand-alone amount with MTX's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to MTX.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, Company shall have the right to make additional filings to recognize such adjustments.

Any Commission filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change with the Commission's Oversight and Safety Division or as part of a Statement of Intent.

Any city filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change and addressed to the city official at the address of record with the Mid-Tex Division.

With the exception of the authorization required from the Commission to allow the gas utility to recognize the new federal income tax rate (increase or decrease) or state taxes (increase or decrease) or the impacts associated with the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement in the last approved RRM Tariff filing, no action on the part of the regulatory authority is required to give effect to the amount to be refunded or collected from customers. However, any amount refunded or collected from customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding, and if applicable, the gas utility shall be required to reconcile any discrepancies.

Regulatory orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Rate changes subject to the provisions of this tariff may be implemented upon the filing of an appeal to the relevant authority.

## I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program. If and when Company files an Energy Conservation Program ("ECP") portfolio application approved by the Regulatory Authority per Tex. Util. Code, Subchapter J. § § 104.401, 104.402, 104.403, the new ECP rate schedule will replace this rate schedule as of the date of the order in that case.

## II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of directs costs. Administrative costs shall not exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

## III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

## IV. Program Selection

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

## V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

| | | |
|---|---|---|
| | **PIPELINE SAFETY FEE** | |
| **APPLICABLE TO:** | **Entire Division** | |
| **EFFECTIVE DATE:** | **08/01/2025** | **PAGE: 99** |

| | |
|---|---|
| Title 16 | Economic Regulation |
| Part 1 | Railroad Commission Of Texas |
| Chapter 8 | Pipeline Safety Regulations |
| Subchapter C | Requirements For Gas Pipelines Only |

**Rule §8.201 Pipeline Safety and Regulatory Program Fees**

(a) Application of fees. Pursuant to Texas Utilities Code, §121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. Payments shall be made using the Commission's online application available on the Commission's website.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, §101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of §7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. Payments shall be made using the Commission's online application available on the Commission's website.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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**Source Note:** The provisions of this §8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; amended to be effective December 9, 2024, 49 TexReg 9960.

| RIDER: | CRR – CUSTOMER RATE RELIEF RATE | |
|---|---|---|
| APPLICABLE TO: | ALL CUSTOMERS IN THE MID-TEX DIVISION | |
| EFFECTIVE DATE: | 10/01/2025 | PAGE: 101 |

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date – January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code § 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code § 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility – Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code § 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code § 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code § 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes –

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21-00007061, *Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm*. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.[1]; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

## B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate

[1] Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of $0.1200/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

**F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE**

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis.

The CRR Charge shall be computed according to the formula described below.

| **Step 1: Determination of Normalized Sales Volumes** |
|---|
| **(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)** |
| **(B) Assumed % of uncollectible sales** |
| **(C) Total Normalized Sales Volumes Billed and Collected:** ***(A * (1 – B ))*** |

*For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.*

| **Step 2: Determination of CRR Charge** |
|---|
| **(D) Total CRR Charge Rate Revenue Requirement for Applicable Period** |
| **(E) CRR Charge per Normalized Sales Volumes (Mcf):** ***(D / C)*** |
| *Thereof: CRR Charge for Sales Customers* |

## G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

## H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

## I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

For Gas Service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, Company may be referred to as the "utility." In addition, these minimum service standards shall also be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the applicable municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule §7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. Customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and/or expenses result from the gross negligence of the utility.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to the Commission. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

(2) Customer relations.

(A) Information to Customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist Customer or Applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, Mid-Tex Division where applications for service are received, and on the utility's website for areas in which there is no such business office, informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform Customers as to the method of reading meters;

(vi) provide to new Customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) Customer's right to information concerning rates and services and Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) Customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how Customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained and a toll-free number and website where such information may be obtained for areas in which there are no such utility offices; and(XI) Customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify Customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all Customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the Customer's signature and in bold-face print at least two sizes larger than any other used, that: "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement."

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a Customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse Customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing – The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

(3) Refusal of service.

(A) Compliance by Applicant. Any utility may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the Commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the Applicant's installation or equipment is known to be, is found to be, or exists in a state that indicates it may be hazardous, unsafe, or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the Applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the Applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if Applicant is required to make a deposit under these rules.

(iv) Violation of utility's rules. Any violation of utility's rules, including any use of natural gas in violation of such.

(v) Access Refused. If Company's representatives are refused access to Applicant's premises for any lawful purpose.

(vi) Misuse of Company property. In the event any of Company's property on the premises is tampered with, damaged or destroyed.

(vii) Refusal of service shall be in addition to, and not in lieu of, any other rights, remedies, or limitation of liability available to the utility.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an Applicant under the provisions of these rules, the utility must inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present Customer or Applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(iv) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(v) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five (5) working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five (5) working days prior to the stated date of disconnection, with the words "Termination Notice" or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in any manner, including but not limited to conduct that interferes with the service provided to the Customer, or the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with, damaging, or destroying the Company's property on the premises including Company's meter or equipment, or bypassing the same;

(vi) Use of gas in violation of Company's rules or terms of service, or any applicable law, ordinance, or regulation;

(vii) Company representatives are refused access to Customer's premises or property for any lawful purpose including, but not limited to, the inspection, maintenance, monitoring, or repair of Company's facilities;

(viii) The premises are vacated;

(ix) Fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Customer or anyone acting on behalf of Customer regarding the gas service provided by the Company;

(x) Actions or conduct by Customer or anyone acting on behalf of Customer that, in the sole discretion of Company, create a needless or unreasonable safety condition for Customer or other, including, but not limited to, the Company's employees or representatives (including contractors), and/or Company's system.

Discontinuance of service shall be in addition to, and not in lieu of, any other rights, liability limitations, or remedies available to the utility.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless the fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless Customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority. Company will comply with Tex. Admin. Code § 7.465.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last twenty (20) days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, §101.003(7) and §121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, §§124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, §102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of §7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to §7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his or her amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the

Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is $90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which

a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his or her bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;

(vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard, or allow the submission of a digital photo, and request that the customer read the meter and return the card or digital photo to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard or digital photo is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters and Facilities.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers. The Company has the right to install any meter or meters it deems in its sole discretion to be necessary or prudent, including without limitation, a digital, automated meter reading, automated metering infrastructure, or advanced metering systems meter or meters.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to Company-owned meters, service lines, equipment, and all necessary property rights to install, operate, monitor, and maintain such equipment which may be necessary or convenient for the installation and/or provision of Gas Service by Company to Customer. Atmos Energy, Mid-Tex Division and any authorized Company representatives shall have the right at all reasonable hours to enter upon the premises and property of a Customer or any adjacent property owned by Customer to read a Company meter, to remove, to inspect, or to make necessary repairs and adjustments to, replacements of, or additions to service lines, meter loop, and any current or future property, equipment, facilities, or systems of Company located thereon, and for any other purpose connected with Company's operation and supply of natural gas. The Atmos Energy, Mid-Tex Division representative shall have the right at all times to enter upon the premises and property of Customer in emergencies pertaining to Company's service, operation, or any other activity. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter or systematic errors.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter or within the billing system for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply:

The utility shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') to provide new or additional service requested by any one residential or commercial customer so long as such extension is operationally feasible. To the extent that the gas main extension would exceed seventy-five feet (75'), it shall be made only upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension. For industrial customers, gas main extensions of any length shall only be made upon execution of a special agreement providing for agreed upon reimbursement to Company for cost of the necessary gas main extension.

The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality.

The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential or commercial service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential or commercial service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer or Customer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of its Gas Service Lines, in the manner in

which such Gas Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the Point of Delivery shall be assumed by the Customer, Consumer, and their agents, servants, employees, or other persons. Customer, Consumer, and their agents, servants, employees, or any other persons assume all responsibility for all facilities and all Customer's Gas Installation, Customer's Piping, and Customer's Equipment and their installation, maintenance, operation, functionality, testing, condition, and all other risks on Customer's side of the Point of Delivery.

(C) Customer's Piping and Equipment. Customer shall be solely responsible for the selection, installation, maintenance, repair, and inspection of Customer's Piping and Equipment, and the Company shall have no duty or responsibility for the design, selection, installation, operation, maintenance, or repair of said Customer's Piping Equipment, including no responsibility or duty for (1) determining whether or not Customer has complied with all applicable safety codes and regulations; (2) inspecting or maintaining Consumer's Piping or Equipment; (3) or in any way establishing or enforcing any piping, equipment, device, or facility specifications. The Company shall have no duty, obligation, or responsibility for notifying Consumer of technology or technological advances associated with Customer's Piping or Equipment nor shall the Company have any duty, obligation, or responsibility for determining whether Customer's Piping and/or Equipment complies with NFPA 54, NFPA 715 and/or any applicable fuel gas or other relevant code. The Company shall have no duty, obligation, or responsibility for inspecting the performance of, location of, or maintenance of Consumer's methane detectors and/or carbon monoxide detectors. The Company shall have no duty or obligation to warn or notify Customer regarding the installation of, use of, performance of, and/or maintenance of Customer's Piping or Equipment, including methane detectors and/or carbon monoxide detectors. The Consumer shall be responsible, at all times, for all Customer Piping and Equipment beyond the Point of Delivery.

(D) Escaping Gas. Immediate notice must be given to Company by Customer or Consumer of any escaping gas on Customer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Customer's Piping or Equipment or Customer's or Consumer's appliances, devices, or facilities.

(E) Company is not liable to a Customer or Consumer, and any Customer shall indemnify, hold harmless, and defend the Company and its employees, agents, and representatives from any and all claims or allegations of liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer`s side of the Point of Delivery.

(F) In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

(G) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Customers/Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(H) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; pandemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.